Recordable Environmental Incident Summary



Northern Territory Drilling Campaign – Environment Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the Petroleum (Environment) Regulations. During the period from 1 July to 30 September, there were no reportable incidents.

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT)							
QUARTERLY REPORTING PERIOD – 1 July to 30 September 2021				ENVIRONMENT MANAGEMENT PLAN – NT Drilling Campaign			
Incident date	Area / location	Incident summary	Actual consequence (from risk assessment)	Corrective actions	Relevant Environment Performance Standard	Effect on Relevant Environmental Outcome	Additional Regulator Notification
29 July 2021	Mereenie / WM27 & 28	Following a DEPWS field visit, Central became aware that the sump liners installed at WM27 and 28 may not have been aligned with the Code of Practice. A subsequent investigation confirmed that the liners did not meet all of the requirements of the code of practice. Additional verbal and written notification provided to DEPWS during investigation.	Minor	 Immediate Integrity of the pond was verified through detailed inspection As a precaution the sumps were monitored at an increased frequency. Reassessed the risk of failure of sump liner, due to an integrity breach from puncture and / or tear and determined that the risk remains low. Additional Engage suitably qualified environmental auditor and expedite the sampling / testing of the sump materials. Develop and execute a disposal / rehabilitation plan based on testing results and guidance by the environmental auditor. Continue regular inspections of the liner and area surrounding the sump No additional deposition of material into sumps as drilling complete. Assessment of Code of Practice liner compliant materials underway with supplier. 	No releases of contaminants resulting in long-term contamination of the soil	No environmental harm as the drilling fluids is still contained within the existing sump.	No other regulator notification required