

Annual Environmental Performance Report

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|---------------------------------|--|
| EMP title | 2D Seismic Work Program EP187 (IMP1-3) |
| Unique EMP ID | IMP1-3 |
| EMP approval date | 26 th September 2019 |
| AEPR period | 26/9/2023 – 25/9/2024 |
| Petroleum title number/s | Exploration Permit (EP) 187 |

The information to be included in this template may be used by the Minister for Environment, Climate Change and Water Security to assess whether an interest holder is meeting the environmental outcomes, environmental performance standards and obligations and commitments made in an approved Environment Management Plan (EMP).

This form must be completed in accordance with the instruction and guidance provided in the Onshore Petroleum Annual Environmental Performance Reporting Guideline available on the [Onshore Gas website](#).

| | |
|-----------------------|---|
| Document title | Annual Environmental Performance Report |
|-----------------------|---|

Version Control


| Date | Rev | Reason for Amendment | Author | Checked | Approved |
|---------|-----|----------------------------|--------|---------|----------|
| 8/10/24 | 0 | Initial submission to DPLE | SR | RL | CW |

Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.

I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publically in accordance with section 62A of the *Petroleum Act 1984*, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

| | |
|--|--|
| Signature |  |
| Name of person signing on behalf of interest holder/s | Chris White |
| Position | Chief Operating Officer |
| Company | Imperial Oil & Gas Pty Limited |
| Address | L5, 6 O'Connell Street, Sydney NSW 2000 |

| Acronyms / Terms | Definition |
|------------------|---|
| AEPR | Annual Environmental Performance Report |
| Code | Code of Practice: Onshore Petroleum Activities in the Northern Territory |
| DEPWS | Department of Environment, Parks and Water Security (NT) |
| DITT | Department of Industry, Tourism and Trade (NT) |
| EMP | Environment Management Plan |
| EP | Exploration Permit |
| Interest Holder | Means a person who holds a petroleum interest for a regulated activity. |
| Minister | Minister for Environment, Climate Change and Water Security |
| NT | Northern Territory |
| Operator | Means a person designated as operator under section 16(3)(g) of the <i>Petroleum Act 1984</i> |
| Regulations | Petroleum (Environment) Regulations 2016 (NT) |
| SQP | Suitably Qualified Person |

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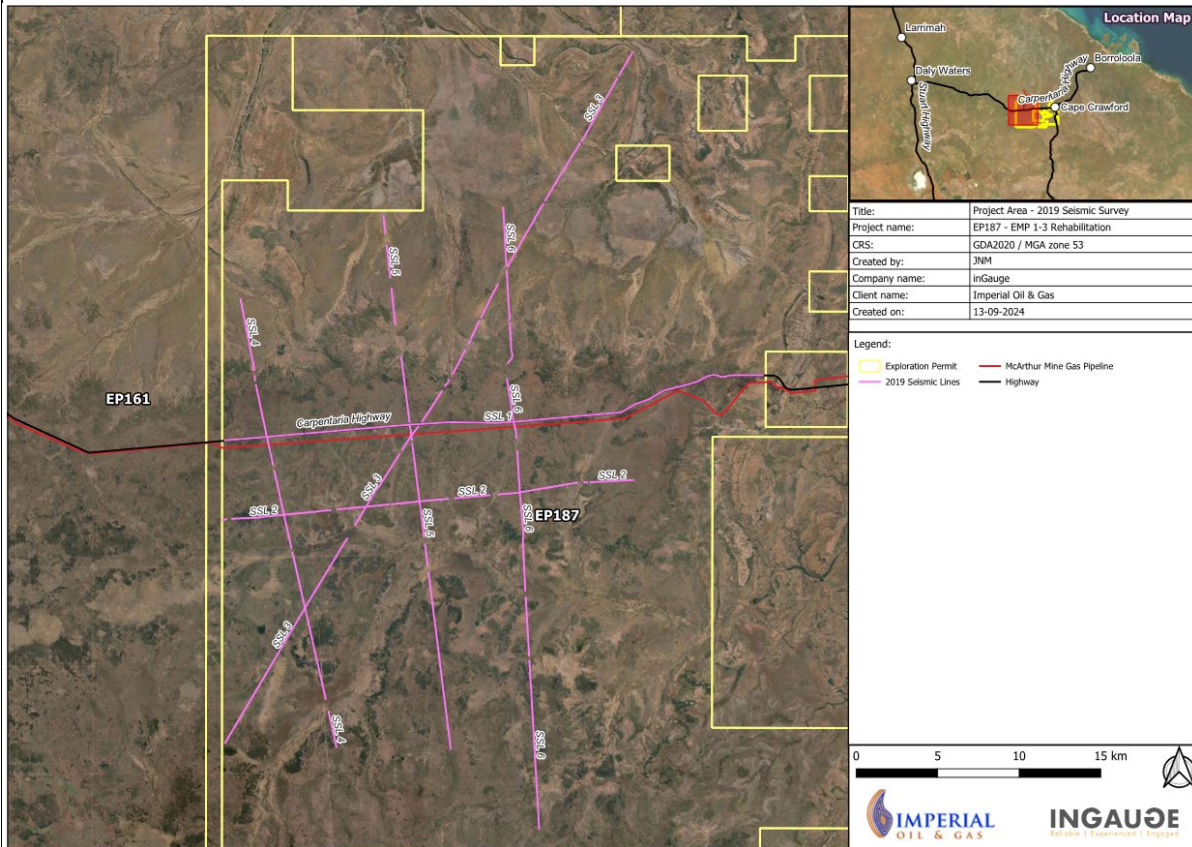
1. Introduction

The Petroleum (Environment) Regulations 2016 (NT) (the Regulations) require an interest holder to provide a report to the Minister for Environment, Climate Change and Water Security (the Minister) on no less than an annual basis that outlines the environmental performance of the interest holder.¹ The report, termed the Annual Environmental Performance Report (AEPR), must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP) with reference to information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to the conduct of the regulated activity.

| Approved Environment Management Plan Details | |
|--|---|
| EMP title | 2D Seismic Work Program EP187 (IMP1-3) |
| Unique EMP ID | IMP1-3 |
| EMP approval date | 26 th September 2019 |
| AEPR period | 26/9/2023 – 25/9/2024 |
| Petroleum title number/s | Exploration Permit (EP) 187 |
| Regulation 22 Notices | |
| Date Acknowledged | Scope |
| 8/11/2019 | The modification of the regulated activity relates to a commitment in the Rehabilitation Plan and Erosion and Sediment Control Plan |
| 19/12/2023 | Imperial has updated the Emergency Response Plan across all EP 187 activities to a single reference document. One Emergency Response plan (rather than 4 across all the EMPs) ensures information is current and is simple to find and utilise during an emergency. |
| Regulation 23 Notices | |
| Date Acknowledged | Scope |
| - | - |
| Location of Regulated Activity | |

¹ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

Figure attached showing location of regulated activity



Regulated activities conducted during the reporting period (list regulated activities conducted, add or remove rows as required)

| | |
|-------------------------------------|--|
| <input checked="" type="checkbox"/> | NA during this reporting period. |
| <input type="checkbox"/> | Gantt chart attached showing the period each regulated activity listed above was conducted |

1.1. Sources of information to inform performance

| Information evaluated to inform compliance status (check applicable sources) | |
|--|--|
| <input checked="" type="checkbox"/> | Compliance with Ministerial approval conditions |
| <input checked="" type="checkbox"/> | Compliance with each environmental outcome and environmental performance standard within the approved EMP |
| <input checked="" type="checkbox"/> | Compliance with reporting requirements in accordance with the Code and Regulations |
| <input checked="" type="checkbox"/> | Recordable and reportable incidents within the reporting period, including root cause analysis and related corrective actions to prevent re-occurrence |
| <input type="checkbox"/> | Findings of regulatory inspections and audits within the reporting period and related actions to address any findings |
| Other | |

1.2. Performance indicators

Table 1 shows the performance status indicators used in this AEPR.

Table 1: Performance descriptors

| Performance Status | Description |
|--------------------|---|
| Compliant | Compliant with requirement for entire 12 month reporting period |
| Not Compliant | Interest holder did not comply with the requirement fully or at all during the reporting period |
| Not Applicable | Requirement not applicable during the reporting period |

1.3. Evidence used to assess performance

Please indicate which sources of evidence have been used to demonstrate compliance.

| Evidence used to inform compliance status (check applicable evidence) | |
|---|--|
| <input checked="" type="checkbox"/> | Interest holder self-assessments of compliance, through daily and weekly inspections, as committed to in the EMP |
| <input checked="" type="checkbox"/> | Interest holder self-assessments of compliance, through internal audits, as committed to in the EMP |
| <input checked="" type="checkbox"/> | Interest holder self-assessments of compliance, through external audits conducted by third parties |
| <input type="checkbox"/> | Outcomes of inspections and/or audits conducted by the regulator |
| <input checked="" type="checkbox"/> | Spill register entries |
| <input checked="" type="checkbox"/> | Monitoring or other reports provided to DEPWS, the Department of Industry, Tourism and Trade (DITT) and other government agencies as required by the EMP |
| <input checked="" type="checkbox"/> | Outcomes of monitoring programs |
| <input checked="" type="checkbox"/> | Measurement criteria identified in the approved EMP |
| Other | |

2. Demonstration of performance

Table 2 demonstrates interest holder compliance with Ministerial EMP approval conditions. Table 2 has been populated to provide examples of information to be included.

Table 2: Compliance with Ministerial approval conditions

| No | Ministerial Condition | Compliant | Evidence |
|----|---|--|---|
| 1. | Condition 1: The Interest Holder must provide a report to the Department of Environment and Natural Resources (DENR) where there is a non-compliance of an approval condition within 48 hours of becoming aware of the non-compliance. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No non-compliances of Ministerial Approval conditions occurred during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 2. | Condition 2: The Interest Holder must submit to DENR a timetable for the regulated activity prior to commencement of the activity and update the timetable each month. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No regulated activities occurred during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 3. | Condition 3: The Interest Holder must provide to DENR within 3 months of completion of the regulated activity: | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | The regulated activity was completed in November 2019, as such these requirements were due to be satisfied February 2020 and are outside the reporting period of this AEPR. |
| 4. | i) High resolution aerial imagery of the disturbance area | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | The regulated activity was completed in November 2019, as such these requirements were due to be satisfied February 2020 and are outside the reporting period of this AEPR. |
| 5. | ii) Digital aerial photography or UAV imagery, ortho-rectified using ground control points measured using a differential GPS (DGPS) and spatial accuracy of approximately 1-2 metres | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | The regulated activity was completed in November 2019, as such these requirements were due to be satisfied February 2020 and are outside the reporting period of this AEPR. |
| | iii) A spatial assessment report on the disturbance footprint for the approved regulated activity | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | The regulated activity was completed in November 2019, as such these requirements were due to be satisfied February 2020 and are outside the reporting period of this AEPR. |

| No | Ministerial Condition | Compliant | Evidence |
|----|---|--|---|
| 6. | <p>Condition 4: The Interest Holder must provide to DENR, an updated rehabilitation plan within 3 months of completion of the regulated activity that includes:</p> <p>i) A commitment to the continuation of rehabilitation and monitoring for three years after completion of activities, or until demonstration by a suitably qualified person, that rehabilitation objectives have been met.</p> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>An updated rehabilitation management plan for IMP 1-3 was submitted to DLPE on 20/9/2024 to comply with Ministerial Condition 4 and correspondence from the Minister dated 9/5/2023. Section 10 of the plan commits that annual monitoring will only cease “once the Minister has provided written notification that they are satisfied with the rehabilitation outcomes.”</p> |
| 7. | <p>ii) A rehabilitation monitoring report detailing alternative methodologies for monitoring the progress of the rehabilitation, including the use of remote sensing monitoring using high resolution satellite imagery.</p> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>An updated rehabilitation management plan for IMP 1-3 was submitted to DLPE on 20/9/2024 to comply with Ministerial Condition 4 and correspondence from the Minister dated 9/5/2023. Table 9-1 of the plan details alternative methodologies for monitoring.</p> |

Table 3 provides a systematic overview of interest holder performance against the environmental outcomes and environmental performance standards within the approved EMP. Table 3 has been populated to provide examples of information to be included.

Table 3: Compliance with environmental outcomes and environmental performance standards

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|----|---|--|--|---|
| 1. | Air Quality <ul style="list-style-type: none"> No deterioration to air quality due to Imperials seismic activity. | No complaints regarding air quality. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints concerning air quality or dust during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. IMP 1-3 Annual Emissions Report submitted to DLPE on 19/9/24 demonstrates that total scope 1 emissions are 0 tCO2-e. |
| 2. | | Comply with all legislation and standards and ensure that all practicable measures are taken to minimise the discharge of odours and any adverse effect. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 3. | | Meet all government air quality standards for emissions. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | No increase in emissions resulting in permanent impact to the air shed. IMP 1-3 Annual Emissions Report submitted to DLPE on 19/9/24 demonstrates that total scope 1 emissions are 0 tCO2-e. |
| 4. | | Odours from the proposed exploration do not adversely affect the welfare, health and amenity of neighbours and the broader community. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints concerning odours during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|----|--|--|--|--|
| 5. | Biodiversity <ul style="list-style-type: none"> Maintain the abundance, species diversity, geographic distribution, and productivity of vegetation communities. Maintain the integrity, functions and environmental values of waterways and groundwater. Maintain the ecological function, abundance, species diversity and geographical distribution of flora and fauna (subterranean, terrestrial and freshwater) Maintain, and where possible enhance, the local, regional and national conservation values of the area. | Minimise the risk of disease amplification or distribution within the natural environment. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No regulated activities occurred during the reporting period (26/9/23-25/9/2024) of this AEPR. |
| 6. | | Management of existing weed baseload and control potential introduction and spread of new weeds. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | The IMP 1-3 Annual Post Wet Season Report was submitted to the DEPWS Weed Branch on 11 July 2024. The report outlined that there was no increased spread or introduction of new weeds as a consequence of the seismic activity. |
| 7. | | Monitoring work area to minimise impacts to fauna habitat and sensitive vegetation. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>Post wet season rehabilitation monitoring was undertaken between 28/7/24 – 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 which demonstrates no long-term loss of habitat due to seismic activities.</p> <p>IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/9/24.</p> |
| 8. | | No native fauna impacts (injury or fatality). | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>Quarterly Recordable Reports contain no reports of native fauna injury or fatality under IMP1-3.</p> <ul style="list-style-type: none"> Q4 October – December 2023 submitted to DEPWS on 11 January 2024 Q1 January – March 2024 submitted to DEPWS on 15 April 2024 Q2 April – June 2024 submitted to DEPWS on 15 July 2024 |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|---|---|--|--|
| | | | | <ul style="list-style-type: none"> Q3 July- September 2024 submitted to DLPE on 3 October 2024 |
| 9. | | No loss of sensitive and/or riparian vegetation. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | No land clearing occurred under IMP 1-3 during the reporting period (26/9/23-25/9/2024) of this AEPR. |
| 10. | | No long-term loss of habitat due to seismic activities. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>Post wet season rehabilitation monitoring was undertaken between 28/7/24 – 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 which demonstrates no long-term loss of habitat due to seismic activities.</p> <p>IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/9/24.</p> |
| 11. | Cultural <ul style="list-style-type: none"> Protect cultural values of the area. Minimise impacts on cultural heritage. Minimise impacts upon or disruption to activities of indigenous stakeholders in culturally significant areas. | Cultural and heritage integrity and diversity of the area is maintained. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>IMP 1-3 Stakeholder communications log does not contain any complaints concerning temporary or permanent impacts to sites or items of heritage significance during the reporting period (26/9/2023 – 25/9/2024) of this AEPR.</p> <p>No damage to sites of Cultural Sensitivity or Sacred Sites occurred.</p> |
| 12. | <ul style="list-style-type: none"> Avoid disturbance of or damage to Aboriginal or cultural heritage artefacts or Sacred Sites. | No incidences of disturbance of archaeological sites or sites of cultural significance. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Quarterly Recordable Reports contain no incidences of disturbance of archaeological sites or sites of cultural significance under IMP |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|-----------------------|---|---|---|
| | | | | <p>1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR.</p> <ul style="list-style-type: none"> • Q4 October – December 2023 submitted to DEPWS on 11 January 2024 • Q1 January – March 2024 submitted to DEPWS on 15 April 2024 • Q2 April – June 2024 submitted to DEPWS on 15 July 2024 • Q3 July– September 2024 submitted to DLPE on 3 October 2024 <p>No damage to sites of Cultural Sensitivity or Sacred Sites occurred.</p> |
| 13. | | <p>Ensure minimum footprint impact changes to the biological and physical environment occur and that these changes do not adversely affect cultural associations with the area.</p> | <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</p> | <p>Quarterly Recordable Reports contain no incidences of environmental or cultural harm under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR.</p> <ul style="list-style-type: none"> • Q4 October – December 2023 submitted to DEPWS on 11 January 2024 • Q1 January – March 2024 submitted to DEPWS on 15 April 2024 • Q2 April – June 2024 submitted to DEPWS on 15 July 2024 • Q3 July– September 2024 submitted to DLPE on 3 October 2024 <p>No damage to sites of Cultural Sensitivity or Sacred Sites occurred.</p> |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|--|---|--|--|
| 14. | | No unauthorised disturbance to identified cultural and heritage sites and/or objects of significance | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>IMP 1-3 Stakeholder communications log does not contain any complaints concerning temporary or permanent impacts to sites or items of heritage significance during the reporting period (26/9/2023 – 25/9/2024) of this AEPR.</p> <p>No unauthorised disturbance to sites of Cultural Sensitivity or Sacred Sites occurred.</p> |
| 15. | Land <ul style="list-style-type: none"> Maintain existing quality of soil profile. Minimise land disturbance. Protect the productivity of the land for its intended use. | Ensure that vegetation clearing for seismic line preparation does not result in land degradation. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No vegetation clearing for seismic line preparation occurred under IMP 1-3 during the reporting period (26/9/23-25/9/2024) of this AEPR. |
| 16. | | Any ground disturbance activity will be undertaken in accordance with the ESP and LCP. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No ground disturbance activity occurred under IMP 1-3 during the reporting period (26/9/23-25/9/2024) of this AEPR. |
| 17. | | Ensure that rehabilitation is compatible with existing land use and meets the expected standards of the community | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>Stakeholder communications log does not contain any complaints of impacts from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR.</p> <p>IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/9/24.</p> |
| 18. | | Areas left safe, stable and non-polluting. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | IMP 1-3 Annual Rehabilitation monitoring undertaken between 28/7/24 – 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 demonstrates no |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|---|---|--|--|
| | | | <input type="checkbox"/> N/A | permanent detrimental impact to biodiversity or ecological function. IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/9/24. |
| 19. | Surface and Groundwater <ul style="list-style-type: none"> • Protection of waterways. • Protect the quantity and quality of surface and groundwater. | Maintain, and where possible enhance, the beneficial use of surface water and groundwater and maintain quality to ensure ecosystem maintenance. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Quarterly Recordable Reports contain no incidents to surface water or groundwater pollution occurring onsite during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. <ul style="list-style-type: none"> • Q4 October – December 2023 submitted to DEPWS on 11 January 2024 • Q1 January – March 2024 submitted to DEPWS on 15 April 2024 • Q2 April – June 2024 submitted to DEPWS on 15 July 2024 • Q3 July– September 2024 submitted to DLPE on 3 October 2024 No permanent detrimental impacts to water resources (surface or groundwater) or waterways / wetlands occurred under IMP 1-3 during the reporting period (26/9/23-25/9/2024) of this AEPR. |
| 20. | | No degradation to surface water quality or drainage. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | IMP 1-3 Annual Rehabilitation monitoring undertaken between 28/7/24 – 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 did not find any occurrence of impacted surface water quality or drainage occurring during the reporting period (26/9/23-25/9/2024) of this AEPR. |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|-----------------------|---|--|--|
| | | | | IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/9/24. |
| 21. | | No detrimental impact to groundwater dependent ecosystems. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | No permanent detrimental impact to biodiversity or ecological function occurred under IMP 1-3 during the reporting period (26/9/23-25/9/2024) of this AEPR. Quarterly Recordable Reports contain no instances of environmental harm to groundwater dependent ecosystems during the reporting period (26/9/2023 - 25/9/2024) of this AEPR. <ul style="list-style-type: none"> • Q4 October - December 2023 submitted to DEPWS on 11 January 2024 • Q1 January - March 2024 submitted to DEPWS on 15 April 2024 • Q2 April - June 2024 submitted to DEPWS on 15 July 2024 • Q3 July- September 2024 submitted to DLPE on 3 October 2024 |
| 22. | | No new erosion flow paths originated from seismic activities. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | IMP 1-3 Annual Rehabilitation monitoring undertaken between 28/7/24 - 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 did not find any occurrence of new erosion flow paths originating from seismic activities during the reporting period (26/9/23-25/9/2024) of this AEPR. |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|---|---------------------------------------|--|--|
| | | | | IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/9/24. |
| 23. | Oil Spill (Protection of ecosystems and human health values from uncontrolled oil releases) <ul style="list-style-type: none"> Minimise impacts to ecosystems, land productivity and human health values Minimise impacts on soil, surface water and groundwater | No uncontrolled releases of oils. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Quarterly Recordable Reports contain no instances of spills: <ul style="list-style-type: none"> Q4 October – December 2023 submitted to DEPWS on 11 January 2024 Q1 January – March 2024 submitted to DEPWS on 15 April 2024 Q2 April – June 2024 submitted to DEPWS on 15 July 2024 Q3 July– September 2024 submitted to DLPE on 3 October 2024 IMP 1-3 Spill Register does not contain any uncontrolled releases of oils during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 24. | | No incorrect storage and use of oils. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Quarterly Recordable Reports contain no instances of incorrect storage or use of oils: <ul style="list-style-type: none"> Q4 October – December 2023 submitted to DEPWS on 11 January 2024 Q1 January – March 2024 submitted to DEPWS on 15 April 2024 |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|---|--|--|--|
| | | | | <ul style="list-style-type: none"> Q2 April – June 2024 submitted to DEPWS on 15 July 2024 Q3 July– September 2024 submitted to DLPE on 3 October 2024 <p>IMP 1-3 Spill Register does not contain any spills resulting from incorrect storage during the reporting period (26/9/2023 – 25/9/2024) of this AEPR.</p> <p>No spills occurred.</p> |
| 25. | Noise and Vibration <ul style="list-style-type: none"> No impact to surrounding stakeholder from noise No loss to the aesthetic or enjoyment factor for the community Minimise safety risk to the public and other third parties Maintain and enhance partnerships with the local community, including using local | Maintain noise and vibration levels within statutory guidelines for rural areas. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 26. | | Ensure that an adequate level of service, safety and public amenity is maintained. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints of impacts from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 27. | | Manage seismic operations only to daylight. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 28. | | The community is highly consulted with, and all comments provided are assessed and those viable implemented. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints of impacts from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|--|--|--|---|
| 29. | Planning and Social <ul style="list-style-type: none"> Maintain the recreational values of the area Protect the economic values of the area | Identify opportunities to deliver benefits to the local community throughout all phases of the Project. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Local hire contractors were engaged for non-regulated activities during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. Works were undertaken under IMP 3-4 and IMP 4-3. Additional employment for residents delivers economic benefit to the local community. |
| 30. | | Identify, and to the greatest extent practicable minimise, any potential adverse effects on the community. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 31. | | No off-site release of contamination from seismic activities. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 32. | | An absence of issues raised by the community as indicator for successful communication. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 33. | | No unresolved complaints. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 34. | | High level of satisfaction by the community. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|---|--|--|--|
| | | | <input type="checkbox"/> N/A | land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 35. | Waterways <ul style="list-style-type: none"> • Protection of waterways • Protect the quantity and quality of surface water | Maintain the integrity, stability and environmental values of the creek, riverbanks, and watercourses. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No activities that affect water resources (surface or groundwater) or waterways/wetlands occurred under IMP 1-3 during the reporting period (26/9/23-25/9/2024) of this AEPR. |
| 36. | | Protect existing water processes including sediment movement. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | <p>IMP 1-3 Annual Rehabilitation monitoring undertaken on between 28/7/24 – 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 did not find any occurrence of permanent instability affecting soil or landforms originating from seismic activities during the reporting period (26/9/23-25/9/2024) of this AEPR.</p> <p>IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/9/24.</p> |
| 37. | | No loss of sensitive vegetation (e.g., riparian) resulting from seismic activities. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No land clearing occurred under IMP 1-3 during the reporting period (26/9/23-25/9/2024) of this AEPR. |
| 38. | Waste Disposal <ul style="list-style-type: none"> • Minimise impacts to ecosystems, land | No interaction of wildlife, stock or human receptors with stored waste. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No waste was stored onsite under IMP 1-3 during the reporting period (26/9/23-25/9/2024) of this AEPR. |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|--|---|--|--|
| 39. | <p>productivity and human health values</p> <ul style="list-style-type: none"> Minimise impacts on soil, surface water, groundwater, sensitive habitat and air quality Minimise waste generation | No rubbish is left in the area after completion of seismic operations. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>IMP 1-3 Annual Rehabilitation monitoring undertaken on between 28/7/24 – 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 did not find any occurrence of rubbish left in the area originating from seismic activities during the reporting period (26/9/23-25/9/2024) of this AEPR.</p> <p>IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/09/24.</p> |
| 40. | | All waste is transported and disposed of offsite in accordance with The Code. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No waste was transported or disposed of offsite under IMP 1-3 during the reporting period (26/9/23-25/9/2024) of this AEPR. |
| 41. | | All rubbish generated in the field is segregated in accordance with Schedule 2 of the Waste Management and Pollution Control (Administration) Regulations 1998 for disposal at the nearest approved refuse station. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No regulated activities occurred during the reporting period (26/9/23-25/9/2024) of this AEPR. |
| 42. | | No oil contamination to the environment | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>Quarterly Recordable Reports contain no instances of oil contamination to the environment:</p> <ul style="list-style-type: none"> Q4 October – December 2023 submitted to DEPWS on 11 January 2024 Q1 January – March 2024 submitted to DEPWS on 15 April 2024 |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|---|---|--|---|
| | | | | <ul style="list-style-type: none"> Q2 April – June 2024 submitted to DEPWS on 15 July 2024 Q3 July– September 2024 submitted to DLPE on 3 October 2024 <p>IMP 1-3 Spill Register does not contain any spills during the reporting period (26/9/2023 – 25/9/2024) of this AEPR.</p> <p>No spills occurred.</p> |
| 43. | Visual and Landscape <ul style="list-style-type: none"> Minimise impacts upon environmental values of the local community Maintain and enhance partnerships with the local community, including using local contractors No loss to the aesthetic or enjoyment factor for the community. | Design the Programme to minimise any detriment to the visual amenity of the area. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR |
| 44. | | Acknowledge the introduction of a non-rural element into the landscape and seek to minimise the effect. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR |
| 45. | | Manage potential overspill from light sources and comply with appropriate standards. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No regulated activities occurred during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 46. | | High level of satisfaction by the community. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|--|---|--|--|
| | | | | land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR |
| 47. | | An absence of issues raised by the community as indicator for successful communication. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR |
| 48. | | No unresolved complaints. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR |
| 49. | Traffic <ul style="list-style-type: none"> Minimise safety risks to the public and other third parties. No loss to the aesthetic or enjoyment factor for the community. Minimise impacts upon environmental values of the local community. | Ensure that roads are maintained, and road traffic managed to meet the required level of service. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. Road traffic management not required. |
| 50. | | Implement appropriate measures to mitigate adverse traffic effects. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. Road traffic management not required. |
| 51. | | An absence of issues raised by the community as indicator for successful communication. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to nuisance or delay from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 52. | | No unresolved complaints. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Stakeholder communications log does not contain any complaints relating to nuisance or delay from existing land users under IMP 1-3 |
| | | | | |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|--------------------------------|---|--|--|
| | | | <input type="checkbox"/> N/A | during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 53. | | The community is highly consulted with and all comments provided are assessed and those viable implemented. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints of impacts from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. |
| 54. | | High level of satisfaction by the community. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR |
| 55. | | No vehicular accidents. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | IMP 1-3 Quarterly Recordable Reports contain no instances of vehicular incidents: <ul style="list-style-type: none"> • Q4 October – December 2023 submitted to DEPWS on 11 January 2024 • Q1 January – March 2024 submitted to DEPWS on 15 April 2024 • Q2 April – June 2024 submitted to DEPWS on 15 July 2024 • Q3 July– September 2024 submitted to DLPE on 3 October 2024 No vehicle incidents occurred. |
| 56. | Health, Safety and Risk | Undertake an open and transparent risk assessment process and ensure that all | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | IMP1-3 Table 15 contains Environmental Management Risk Assessment which is open and transparent. |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|---|--|--|---|
| | <ul style="list-style-type: none"> Minimise safety risks to the public and other third parties | risks are managed in an acceptable manner. | <input type="checkbox"/> N/A | Zero incidents. |
| 57. | | Ensure that risk is managed to meet current government standards. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | IMP1-3 Table 15 contains Environmental Management Risk Assessment which mitigates risk to government standards. Zero incidents. |
| 58. | | An absence of issues raised by the community as indicator for successful communication. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to health, safety and risk from existing land users under IMP 1-3 during the reporting period (26/9/2023 - 25/9/2024) of this AEPR Zero incidents. |
| 59. | | No unresolved complaints. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to health, safety and risk from existing land users under IMP 1-3 during the reporting period (26/9/2023 - 25/9/2024) of this AEPR Zero incidents. |
| 60. | | The community is highly consulted with, and all comments provided are assessed and those viable implemented. | <input type="checkbox"/> Yes <input type="checkbox"/> No | Stakeholder communications log does not contain any complaints relating to health, safety and risk from existing land users under |

| No | Environmental Outcome | Environmental Performance Standard | Compliant | Evidence |
|-----|-----------------------|--|--|--|
| | | | <input checked="" type="checkbox"/> N/A | IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR. Zero incidents. |
| 61. | | High level of satisfaction by the community. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Stakeholder communications log does not contain any complaints relating to impact on community and/or public amenity from existing land users under IMP 1-3 during the reporting period (26/9/2023 – 25/9/2024) of this AEPR Zero incidents. |
| 62. | | No vehicular accidents. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | IMP 1-3 Quarterly Recordable Reports contain no instances of vehicular incidents: <ul style="list-style-type: none"> • Q4 October – December 2023 submitted to DEPWS on 11 January 2024 • Q1 January – March 2024 submitted to DEPWS on 15 April 2024 • Q2 April – June 2024 submitted to DEPWS on 15 July 2024 • Q3 July– September 2024 submitted to DLPE on 3 October 2024 No vehicle incidents occurred. |

Table 4 demonstrates interest holder compliance with reporting requirements in the *Code of Practice: Onshore Petroleum Activities in the Northern Territory* (Code) and interest holder's compliance with reporting and monitoring requirements under the Petroleum (Environment) Regulations 2016 (NT) schedule 1, item 11(2), which requires the EMP to include all information required to be recorded, monitored or reported. Where relevant, Table 4 confirms that all records, monitoring or required reporting under the Petroleum (Environment) Regulations 2016 (NT),² or under a commitment made in the EMP, has been provided to DEPWS or the relevant NTG agency.

Table 4: Compliance with mandatory monitoring and reporting requirements

| No | Reference | Requirement | Compliant | Evidence |
|----|--|---|--|---|
| 1. | Code cl A.3.5 <i>IMP 1-3 Section 9</i> | Geospatial information depicting areas cleared is to be provided to the Minister. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No areas cleared during the reporting period of this AEPR. |
| 2. | Code cl A.3.6 (b) <i>IMP 1-3 Appendix 13</i> | Weed management plan developed as part of the EMP must provide for ongoing weed monitoring. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Appendix 13 Weed Management Plan provides for ongoing weed monitoring in Table 5: Annual Action Plan. |
| 3. | Code cl A.3.7(a)vi <i>IMP 1-3 Appendix 19</i> | The fire management plan must provide for annual fire mapping. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Appendix 19 includes a Bushfire Management Plan. Annual fire mapping was conducted in May 2024 prior to the 2024 dry season. The result of the mapping is stored in IMP 1-3 compliance files. |

² Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

| No | Reference | Requirement | Compliant | Evidence |
|----|---|--|--|---|
| 4. | Code cl A.3.9(c) Code cl A.3.9(e) <i>IMP 1-3 Updated Rehabilitation Management Plan</i> | The rehabilitation plan requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | Section 4.3.9.1 Rehabilitation Activities in the EMP includes – <ul style="list-style-type: none"> Progressive rehabilitation of significantly disturbed land, which is to commence immediately after completion of seismic operations. Commitments to undertake photo monitoring at pre line preparation, post seismic acquisition, post wet season and follow up in 12 months. An updated rehabilitation management plan for IMP 1-3 was submitted to DLPE on 20/9/2024 to comply with Ministerial Condition 4 and correspondence from the Minister dated 9/5/2023. |
| 5. | Code cl B.4.13.2(c) | As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): <ol style="list-style-type: none"> total volume of hydraulic fracturing fluid pumped, quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages), and typical and maximum concentrations of chemicals or other substances used. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No hydraulic fracturing occurred under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |

| No | Reference | Requirement | Compliant | Evidence |
|-----|-----------------------|--|--|--|
| 6. | Code cl B.4.13.2(k)iv | Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No venting occurred under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 7. | Code cl B.4.14.2(c) | All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DITT. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No new barriers or well operating were established under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 8. | Code cl B.4.15.2(j) | Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No decommissioning of petroleum wells occurred under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 9. | Code cl C.6.1(d) | Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No wastewater tracking documentation required under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 10. | Code cl C.7.1(d)ii | Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No wastewater tracking documentation required under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |

| No | Reference | Requirement | Compliant | Evidence |
|-----|--------------------|--|--|---|
| 11. | Code cl D.5.9.2(c) | Emissions from exploration, well construction (including during flowback) and workovers must be measured and reports submitted. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | IMP 1-3 Annual Emissions Report submitted to DPLE on 19/9/24 demonstrates that total scope 1 emissions are 0 tCO ₂ -e. |
| 12. | Code cl D.5.9.3(a) | Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No natural gas was vented or flared under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 13. | Reg 33 | DEPWS must be notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No reportable incidents occurred under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 14. | Reg 34 | Reports on reportable incidents must be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/cleanup of the affected area. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No reportable incidents occurred under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |

| No | Reference | Requirement | Compliant | Evidence |
|-----|---------------------|--|--|---|
| 15. | Reg 35 | A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90 day reporting period (unless otherwise agreed). | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>All recordable incident reports were provided to DEPWS no later than 15 days after the 90-day reporting period. Reports were submitted to Onshoregas.DEPWS@nt.gov.au on the below dates.</p> <ul style="list-style-type: none"> • Q4 October – December 2023 submitted to DEPWS on 11 January 2024 • Q1 January – March 2024 submitted to DEPWS on 15 April 2024 • Q2 April – June 2024 submitted to DEPWS on 15 July 2024 • Q3 July– September 2024 submitted to DLPE on 3 October 2024 |
| 16. | Reg 37A | A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Report not required under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 17. | Reg 37B | A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Report not required under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 18. | Schedule 1, item 12 | Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | No construction, drilling or seismic surveys were commenced under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |

| No | Reference | Requirement | Compliant | Evidence |
|-----|--|---|--|--|
| | | before commencement of construction, ³ drilling, or seismic surveys. | | |
| 19. | EMP Section, 4.3.8 Rehabilitation Activities And, 4.3.9.1. Rehabilitation Activities | The monitoring stations will be photographed pre line preparation, post seismic acquisition and post wet season with a follow up in 12 months to show the changes resulting from the planned works. And A series of photos will be taken from a fixed location at regular intervals with the aim of visually showing improvement in vegetation condition. The monitoring stations will be photographed pre line preparation, post seismic acquisition and post wet season follow up in 12 months to show the changes resulting from the planned works. The same field of view inclusive of the original bearing and reference points will be maintained | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>IMP 1-3 Annual Rehabilitation monitoring undertaken between 28/7/24 – 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 and included a series of photos taken on set photo monitoring points showing improvement in vegetation condition.</p> <p>IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/9/24.</p> |
| 20. | EMP Section 7.5.1.17. Rehabilitation Plan | Rehabilitation audit by independent suitably qualified person (SQP) following rehabilitation works. Report will be provided to DEPWS within 2 weeks of the audit. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | IMP 1-3 Annual Rehabilitation monitoring undertaken between 28/7/24 – 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 and included a series of photos taken on set photo monitoring points showing improvement in vegetation condition. |

³ Note, civil works are also considered 'construction' activities.

| No | Reference | Requirement | Compliant | Evidence |
|-----|--|---|--|---|
| | | | | IMP 1-3 Annual Rehabilitation Report was written by a SQP and submitted to DLPE on 24/9/24 within 2 weeks of the report being finalised. |
| 21. | EMP Section 7.6.1. Routine Reporting | During operations a weekly report shall be forwarded to the Director and DEPWS stating progress of the survey. When a survey has been completed, a summary stating the start and completion dates and the number of kilometres or samples acquired shall also be forwarded. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 22. | EMP Table 15. Environmental Management Risk Assessment | Release of chemical/hazardous materials will be reported to the DEPWS as required | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Quarterly Recordable Reports contain no instances of chemical/ hazardous material releases: <ul style="list-style-type: none"> • Q4 October – December 2023 submitted to DEPWS on 11 January 2024 • Q1 January – March 2024 submitted to DEPWS on 15 April 2024 • Q2 April – June 2024 submitted to DEPWS on 15 July 2024 • Q3 July– September 2024 submitted to DLPE on 3 October 2024 |
| 23. | EMP Section 7.5.1.16. Bushfire Management Plan | In the event of an accidental ignition will be reported to the property manager | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Quarterly Recordable Reports contain no instances of accidental ignition: <ul style="list-style-type: none"> • Q4 October – December 2023 submitted to DEPWS on 11 January 2024 • Q1 January – March 2024 submitted to DEPWS on 15 April 2024 |

| No | Reference | Requirement | Compliant | Evidence |
|-----|--------------------------|---|--|--|
| | | | | <ul style="list-style-type: none"> Q2 April – June 2024 submitted to DEPWS on 15 July 2024 Q3 July– September 2024 submitted to DLPE on 3 October 2024 |
| 24. | EMP Section 7.6 Table 21 | Annual ecology study. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | <p>IMP 1-3 Annual Rehabilitation monitoring undertaken between 28/7/24 – 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 and included a series of photos taken on set photo monitoring points showing improvement in vegetation condition.</p> <p>IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/9/24.</p> |
| 25. | EMP Section 7.6 Table 21 | Weed invasion – post activity | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | The IMP 1-3 Annual Post Wet Season Report was submitted to the DEPWS Weed Branch on 11 July 2024. |
| 26. | EMP Section 7.6 Table 21 | <p>Monthly Summary Operations Report outlining:</p> <ul style="list-style-type: none"> Weed invasion Fire management – incidents Vegetation clearing – by event Work boundaries – fencing by event Dust control Smoke – by incident report summary Noise complaints summary Vibration complaints summary Visual amenity complaints summary | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |

| No | Reference | Requirement | Compliant | Evidence |
|-----|--------------------------------------|--|--|--|
| | | <ul style="list-style-type: none"> • Sediment Control • Spills (as applicable) • Erosion control (as applicable) • Loss of topsoil (as applicable) • Loss of stability (as applicable) • Equipment log • Fuels & oils used Incident reporting (as applicable) | | |
| 27. | EMP Section 7.6 Table 21 | Daily Operations Report outlining: <ul style="list-style-type: none"> • Weather • Vehicle access • Work program • Sediment control Environmental incidents (as applicable) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 28. | EMP Section 7.6 Table 21 | Rehabilitation Monitoring | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A | IMP 1-3 Annual Rehabilitation monitoring undertaken between 28/7/24 – 31/7/24 and 2/8/24, 4/8/24 and 8/8/24 and included a series of photos taken on set photo monitoring points showing improvement in vegetation condition. - IMP 1-3 Annual Rehabilitation Report was submitted to DLPE on 24/9/24 |
| 29. | EMP Section 7.6.1. Routine Reporting | In accordance with Part V Geophysical and Geological Surveying of the Schedule of onshore petroleum exploration and production requirements Division 2 section 512, a weekly report shall be forwarded to | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |

| No | Reference | Requirement | Compliant | Evidence |
|-----|---------------------------------------|---|--|--|
| | | the Director and DEPWS stating progress of the survey. | | |
| 30. | EMP Section 7.6.1. Routine Reporting | On completion of the activity a written report of the activity and interpretation of the results shall be forwarded to the Director within 12 months of the completion date of the acquisition | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |
| 31. | EMP Section 7.6.2. Incident Reporting | In accordance with the "Schedule of Onshore Petroleum Exploration and Production Requirements 2017" (Part II, Division 3 - Reporting) a report will be issued as required under the regulations for the reporting of death and Serious Injury, Serious damage, and a potentially hazardous event where the event is not in the normal or ordinary course of operations and where damage that occurs to property that results in loss of structural integrity or load bearing capacity or some other significant unsafe condition occurs | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | Seismic operations were not undertaken under IMP 1-3 during the AEPR reporting period of 26 th September 2023 to 25 th September 2024. |

3. Overall performance

3.1. Overview of performance

Table 5 provides a summary of the results of the performance assessment.

Table 5: Performance summary

| Performance Status | Number | Percentage |
|--------------------|--------|------------|
| Compliant | 56 | 56.0% |
| Not Compliant | 0 | 0.0% |
| Not Applicable | 44 | 44.0% |

3.2. Overview of non-compliant items

Refer to Section 3.11.2 of the AEPR Guideline for further guidance.

Table 6 describes:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

Table 6: Overview of non-compliance

| Overview of non-compliance | | |
|---|--|--|
| 1. Ministerial approval conditions | | |
| 1 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Non-compliance with ministerial approval conditions? If yes, complete the sections below. If more than one instance, copy the rows below for each condition not met. If no, proceed to 2. Environmental Outcomes |
| 2 | Condition # and requirement | |
| 3 | Summary of non-compliance | |
| 4 | Evidence used to detect non-compliance | |
| 5 | <input type="checkbox"/> Yes <input type="checkbox"/> No | Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 7. |

| | | |
|----------------------------------|---|---|
| 6 | If yes, describe nature and scale of impact and actions to remediate and rehabilitate | |
| 7 | If no, describe how determined no impact | |
| 8 | <input type="checkbox"/> Yes | Administrative non-compliance |
| 9 | If yes, describe nature of non-compliance | |
| 10 | Immediate corrective actions implemented | |
| 11 | Future corrective actions to prevent reoccurrence | |
| 2. Environmental outcomes | | |
| 12 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Non-compliance with environmental outcome? If yes, complete the sections below. If more than one instance, copy the rows below for each outcome not complied with. If no, proceed to 3. Environmental Performance Standards |
| 13 | Outcome | |
| 14 | Summary of non-compliance | |
| 15 | Evidence used to detect non-compliance | |
| 16 | <input type="checkbox"/> Yes <input type="checkbox"/> No | Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 18. |
| 17 | If yes, describe nature and scale of impact and actions to remediate and rehabilitate | |
| 18 | If no, describe how determined no impact | |
| 19 | <input type="checkbox"/> Yes | Administrative non-compliance |
| 20 | If yes, describe nature of non-compliance | |
| 21 | Immediate corrective actions implemented | |
| 22 | Future corrective actions to prevent reoccurrence | |

| 3. Environmental performance standards | | |
|--|---|--|
| 23 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Non-compliance with environmental performance standard? If yes, complete the sections below. If more than one instance, copy the rows below for each environmental performance standard not complied with. If no, proceed to 4. Regulatory Reporting or Record Keeping |
| 24 | Environmental performance standard | |
| 25 | Summary of non-compliance | |
| 26 | Evidence used to detect non-compliance | |
| 27 | <input type="checkbox"/> Yes <input type="checkbox"/> No | Environmental harm arising from non-compliance If yes, complete section below. If no, proceed to row 29. |
| 28 | If yes, describe nature and scale of impact and actions to remediate and rehabilitate | |
| 29 | If no, describe how determined no impact | |
| 30 | <input type="checkbox"/> Yes | Administrative non-compliance |
| 31 | If yes, describe nature of non-compliance | |
| 32 | Immediate corrective actions implemented | |
| 33 | Future corrective actions to prevent reoccurrence | |
| 4. Regulatory reporting or record keeping | | |
| 34 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Non-compliance with regulatory reporting or record keeping? If yes, complete the sections below. If more than one instance, copy the rows below for each regulatory reporting or record keeping regulatory requirement not met. If no, proceed to 5. Monitoring |
| 35 | Reporting or recording requirement | |
| 36 | Summary of non-compliance | |
| 37 | Evidence used to detect non-compliance | |

| | | |
|----------------------|--|--|
| 38 | Corrective actions implemented to improve reporting and record keeping | |
| 5. Monitoring | | |
| 39 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Non-compliance with monitoring requirements? If yes, complete the sections below. If more than one instance, copy the rows below for each monitoring requirement not met. |
| 40 | Monitoring requirement | |
| 41 | Summary of non-compliance | |
| 42 | Evidence used to detect non-compliance | |
| 43 | Corrective actions implemented to ensure compliance with monitoring requirements | |