

Quarterly Recordable Incident Report

This report is required to be submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulations. Send the completed form to Onshoregas.DEPWS@nt.gov.au as soon as practicable and in any case no later than 15 days after the end of the reporting period, as referred to in the [Onshore Petroleum Incident Reporting Guideline](#), or as otherwise agreed in writing with the Minister for Environment, Climate Change and Water Security.

Section 1 – Interest Holder Details							
For petroleum titles held by multiple interest holders, details must be completed for each interest holder. If insufficient room, please attach information to the form.							
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4			
Company Name	Tamboran B2 Pty Ltd	Falcon Oil & Gas Australia Limited					
Nominated interest holder for all matters related to Report? <small>If 'no' each interest holder must sign Declaration and will receive related documents unless designated operator authorised to sign and receive documents</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Authorisation given to an Operator to submit Report and sign Declaration?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Section 2 – Recordable Incident Report Details							
EMP title (petroleum title/s)	Beetaloo Basin Shenandoah South E&A Program Environment Management Plan (TAM1-3) EP 117 and EP 98	Unique EMP ID	TAM1-3	Date Submitted	15 Oct 2024	Nil report?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Activity type	Petroleum Exploration and Appraisal program including civil construction, well drilling,	Reporting Period¹	Quarter:	3	Year:	2024	

hydraulic fracture stimulation, gathering line network establishment, seismic acquisition					
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Note 1: Refer to Table 1 of the [Onshore Petroleum Incident Reporting Guideline](#) for reporting periods and due dates.

Section 3 – Recordable Incident Details

Complete this section for *each recordable incident* within the reporting period, by copying the rows below and completing for each individual recordable incident.

Incident number	INC-0000051				
Incident date	11/09/2024	Incident time	13:00	Date and time interest holder became aware	
Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline	<p>During a site inspection of the 3 x 2 above ground solids storage tank conducted on the 11 September 2024, several damp patches around the base of the northern and eastern edges of the tank were identified. The contents of the tank were solid salt crystallisation from the decommissioned 8x10 evaporation pond mixed with soil and sand. It is believed that the solid salt has punctured both liners during handling. This tank was not used to store liquid flowback.</p> <p>The tank had a pre-existing leak that had been reported as a recordable incident on the 20/09/2023. The leak in the tank was being managed through routine removal via vacuum truck of any excess moisture during the wet season. The frequency of fluid removal from the tank had decreased due to lower fluid levels observed during the dry season and a change in the fluid service provider.</p> <p>It appears rain had infiltrated the tank during a dry season shower, resulting in moisture accumulating in the bottom of the tank. This moisture has then progressively seeped out to the area immediate to the tank. The rainfall may have masked identifying the initial seepage until the area had dried out.</p> <p>The leak was restricted to the immediate vicinity of the tank, with no offsite release recorded. The storage area surface is compacted and banded to prevent offsite releases. No evidence of groundwater contamination has been identified. Soil samples completed indicate the wetting front was above 200mm, confirming that the leak is likely small.</p> <p>Planning to decommission the tank was underway at the time of the incident, with options being investigated to determine a suitable disposal location. Local disposal options were being prioritised to avoid interstate transport, however no viable options were available. The tank will be decommissioned by mid November 2024, with all material removed from site.</p>				Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Section 3 – Recordable Incident Details				
<p>Did the incident result in an environmental impact or risk not specified in approved EMP?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If yes, describe the nature and extent of the environmental impact or risk</p>	<p>Risk considered in TAM1-2 EMP – <i>Spills/leaks from the on-site storing and handling of fuels (condensate, hydrocarbons, drilling additives, stimulation additives, drilling fluids, flowback fluid, solid wastes, storage and transportation of wastes) (Risk ID 30)</i></p> <p>Spill associated with solid waste (salt crystallisation).</p>	<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Did the incident result in a contravention of a performance standard(s) specified in the approved EMP?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If yes, describe the contravention of the environmental performance standard(s)</p>		<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>If yes, describe how the incident is inconsistent with the environmental outcome(s)</p>	<p>The incident does not meet the following environmental outcome – <i>Ecological function of soils and landforms at the well pad and surrounding area consistent with current (non-petroleum) land use following the activities under this EMP.</i></p> <p>Noting leak contained on the compacted well pad and within the bund.</p>	<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p><i>If the answer to the above questions is 'No', consider whether the incident is a recordable incident.</i></p>				
<p>Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the Onshore Petroleum Incident Reporting Guideline</p>	<p>The following actions have been undertaken:</p> <ul style="list-style-type: none"> ○ Routine removal of any built up fluid in the tank has been reinstated ○ Planning to demobilise the tank has been finalised, with the removal of the tank planned for mid November 2024 ○ A consignment authority application submitted to transport waste material to authorised disposal facility ○ 2 x triple road trains with lined tipper trailers to transport waste material secured. 			<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>

Section 3 – Recordable Incident Details		
	<ul style="list-style-type: none"> ○ Contractor engaged to provide excavator and bobcat services to load and remediate surface conditions for the footprint of the 3x2 flexipond. Sampling will be completed prior to equipment demobilisation to ensure all contaminated soil under the liner is removed and disposed of. ○ Liner and geo fabric to be transported and disposed of at an authorised disposal location in Queensland. 	
<p>Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the Onshore Petroleum Incident Reporting Guideline</p>	<ul style="list-style-type: none"> - As per the previous recordable incident on the 20/09/2023 associated with this tank, future tanks used to store solids will use a higher tensile and thicker liner. - Future actions associated with recordable incidents are to be tracked in Tamboran’s incident management system to ensure ongoing management until incident resolution. 	<p>Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>

Section 4 - Declaration				
<p>A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration.</p> <p>I hereby declare that I:</p> <ul style="list-style-type: none"> • am authorised to make this declaration. • confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information • am aware that it is an offence under section 107 of the <i>Petroleum Act 1984</i> to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular • understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the <i>Information Act 2002</i>. 				
<p>If report being signed by interest holder/s (include attachment if more room is required to complete the below table)</p>				
	Interest Holder 1	Interest Holder 2	Interest Holder 3	Interest Holder 4
Company Name				

Section 4 - Declaration			
Signature			
Name (print)			
Position			
Date			
Email			
If report being signed by Operator on behalf of interest holder/s			
Operator details (if applicable)			
Company Name	Tamboran B2 Pty Ltd	ABN/ACN	42 105 431 525
Signature	<i>Matt Kernke</i>	Address	C/- Tower One, International Towers Suite 1, Level 39 100 Barangaroo Avenue Barangaroo NSW 2000
Name (print)	Matt Kernke	Email	matt.kernke@tamboran.com
Position	Vice President Environment and Permit Approvals		

Supporting Document