

Quarterly Summary Report about recordable incidents under Sec 35 Petroleum (Environment) Regulations

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATIONS QUARTERLY REPORTING FOR PERIOD 16/05/2019 TO 14/08/2019							
ENVIRONMENT MANAGEMENT PLAN – PALM VALLEY GAS FIELD							
Incident date (dd/mm/yy)	Area / location	Incident summary	Actual consequence (from risk assessment) ¹	Corrective actions	Relevant Environment Performance Standard	Effect on Relevant Environmental Outcome	Other Regulator notification
08/08/2019	Palm Valley 2 Well	Gas release from PV-2 well as a result of a vessel level control dump valve not closing and intermittently venting small volumes of gas through the water line. Approximately 688 standard cubic metres of gas was released over a 16-hour period until the release was discovered.	Minor	<p>Immediate:</p> <ul style="list-style-type: none"> PV2 well was immediately shut in upon discovery of the fault The water line was manually isolated Investigation found that the valve fault was due to a build-up of salt on the pneumatic relay as a result of a faulty seal on the dump valve allowing the ingress of salty water. <p>Follow-Up:</p> <ul style="list-style-type: none"> The seized pneumatic relay in the dump valve controller was replaced The dump valve was removed and rebuilt to repair the faulty seal. The tubing between the controller and the dump valve was replaced to reduce the chance of further 	Asset Integrity – No Uncontrolled Releases	No environmental harm	N/A

				salt contamination and faults when the well was restarted. <ul style="list-style-type: none">• PV2 was brought back online on 09/08/2019			
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¹To be attached to the incident & report/advice