

Quarterly Recordable Incident Report

The following information has been compiled and submitted under regulation 35(1) of the Petroleum (Environment) Regulations 2016 (the Regulations) and may be published in accordance with regulation 35A(1)(c) of the Regulation.

| Section 1 – Interest Holder Details | | | | |
|----------------------------------------------------------------------------------|---------------------------------------------------------------------|---------------------------------------------------------------------|---------------------------------------------------------------------|----------------------------------------------------------|
| | Interest Holder 1 | Interest Holder 2 | Interest Holder 3 | Interest Holder 4 |
| Company Name | Central Petroleum (NT) Ltd | NZOG PVGF Pty Ltd | Cue Palm Valley Pty Ltd | N/A |
| Nominated interest holder for all matters related to Report? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Authorisation given to an Operator to submit Report and sign Declaration? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Yes <input type="checkbox"/> No |

| Section 2 – Recordable Incident Report Details | | | | | | | |
|------------------------------------------------|-------------------------------------------------------------------|-------------------------|------------|-----------------------|-------------|--------------------|---------------------------------------------------------------------|
| EMP title (petroleum title/s) | Palm Valley Gas Field – Field Environmental Management Plan – OL3 | Unique EMP ID | N/A | Date Submitted | 4 July 2024 | Nil report? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Activity type | Production | Reporting Period | Quarter: 2 | Year: | 2024 | | |

| Section 3 – Recordable Incident Details | | | | | |
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| Incident number | 5912 | | | | |
| Incident date | 23 Apr 24 | Incident time | 22:30 | Date and time interest holder became aware | 23 Apr 24 / 22:30 |
| Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline (OPIRG) | An operator received a call out alarm due to a pump over run at the spider tank. This led to a minor spill of formation water to grade after secondary containment overtopped. Further investigation on the pump found a impeller failure which led to the leak. The pump was replaced with a spare on site and the situation rectified. Impacted soil was removed and disposed of. | | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Did the incident result in an environmental impact or risk not specified in approved EMP? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If yes, describe the nature and extent of the environmental impact or risk | | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the incident result in a contravention of a performance standard(s) specified in the approved EMP? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If yes, describe the contravention of the environmental performance standard(s) | ▪ No uncontrolled releases of produced water | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

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| Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If yes, describe how the incident is inconsistent with the environmental outcome(s) | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG. | The pump was replaced immediately to remove the cause of the incident and the small volume of impacted soil beneath the secondary containment was removed and disposed of thereby removing any potential contaminant. | | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG. | An alternative pump has been installed and moved inside the spider tank to ensure any potential future failure will be contained within the tank itself. It should be noted the tank has an alarm attached to indicate Operators when the tank is reaching capacity should the pump switch fail. | | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

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| Incident number | 6012 | | | | |
| Incident date | 27 May 24 | Incident time | 15:30 | Date and time interest holder became aware | 27 May 24 @ 15:30 |
| Reg 35(3)(c)(ii): All material facts and circumstances refer to Section 5.4.2 of the Onshore Petroleum Incident Reporting Guideline (OPIRG) | An Operator conducting pre-start checks on Compressor 4 detected a minor leak coming from cable tray that also carries the instrument tubing. Upon investigation a pin hole in a length of ¼" tubing was discovered. | | | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the incident result in an environmental impact or risk not specified in approved EMP? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If yes, describe the nature and extent of the environmental impact or risk | | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the incident result in a contravention of a performance standard(s) specified in the approved EMP? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If yes, describe the contravention of the environmental performance standard(s) | ▪ No uncontrolled releases | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Is the incident inconsistent with an environmental outcome(s) specified in the approved EMP? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If yes, describe how the incident is inconsistent with the environmental outcome(s) | | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Reg 35(3)(c)(iii): Action taken to avoid or mitigate any environmental impacts or risks of the incident refer to Section 5.4.3 of the OPIRG. | Upon identification Compressor 4 was immediately isolated to stop the flow of gas and make the area safe. | | | | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

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| Reg 35(3)(c)(ii): Corrective action taken, or proposed, to prevent a similar incident occurring in future refer to Section 5.4.4 of the OPIRG. | Once isolated, a successful repair was carried out on the pin hole leak through replacement of the impacted tubing. | Supporting information attached <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
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Section 4 - Declaration

A person with legal authority to sign on behalf of the interest holder, or all interest holders (if more than one), must sign the declaration. I hereby declare that I:

- am authorised to make this declaration.
- confirm that, to the best of my knowledge all information provided addresses the relevant matters and is true, correct, complete, and does not contain misleading information.
- am aware that it is an offence under section 107 of the *Petroleum Act 1984* to give an authorised person information that I know, or ought to reasonably know, to be false or misleading in a material manner particular.
- understand that all information supplied as part of this form, including attachments, may be disclosed publicly in accordance with regulation 35A of the Petroleum (Environment) Regulations 2016, and consistent with the requirements of the Information Privacy Principles (IPPs) in the *Information Act 2002*.

Signed by Operator on behalf of interest holder/s

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| Company Name | Central Petroleum Ltd | ABN / ACN | 72 083 254 308 / 083 254 308 |
| Signature | <i>CA Lambert</i> | Address | 369 Ann Street Brisbane, Queensland, 4000 |
| Name (print) | Cam Lambert | Email | HSE@centralpetroleum.com.au |
| Position | Risk and HSE Manager | | |