

**BEETALOO BASIN GROUNDWATER MONITORING
BORE INSTALLATION PROGRAM VELKERRI 76 S2
EP 76 (ORI2-1)
Annual Environment Performance Report (AEPR)**

Tamboran B2 Pty Ltd

Document Details

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Permit area	EP 76
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Signature and certification

I hereby declare that the information provided in this annual environment performance report and accompanying documents is to the best of my/our knowledge, true and correct.

Signature	
Name	Matt Kernke
Position	Environment and Approvals Manager
Date	10 October 2023

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1. INTRODUCTION

The Northern Territory (NT) Petroleum (Environment) Regulations 2016 (the Regulations) include a requirement¹ for the interest holder to provide a report to the Minister on an annual basis that outlines the environmental performance of regulated activities. The Annual Environment Performance Report (AEPR) must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP). The report is to consider information required to be recorded, monitored or reported under the Regulations and any other law in force in the NT related to conduct of the regulated activity.

This AEPR covers the regulated activities approved under the *Beetaloo Basin Groundwater Monitoring Bore Installation Program Velkerri 76 S2 EP 76 EMP (OR12-1)*, approved by the Minister on 10 July 2019.

The AEPR covers the following reporting periods 11 July 2022 – 10 July 2023.

1.1 Acronyms and abbreviations

Table 1 Summary of acronyms and abbreviations

Acronym	Definition
AAPA	Aboriginal Areas Protection Authority
AEPR	Annual Environment Performance Report
Code	Code of Practice: Onshore Petroleum Activities in the Northern Territory
DEPWS	Department of Environment, Parks and Water Security
DITT	Department of Industry, Tourism and Trade
EMP	Environment management plan
ha	hectare
NT	Northern Territory
Regulations	Petroleum (Environment) Regulations 2016

¹ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11.

1.2 Background

Access to the Velkerri EP 76 S2 site during the reporting period has been limited, due to prolonged surface water over the access track. There were no regulated activities undertaken at the site during the reporting period 11 July 2022 – 10 July 2023.

A post wet season site visit by Tamboran in early August 2023, indicates the site remains in good condition and free for any declared weeds.

The location of the regulated activities is provided in Figure 1.

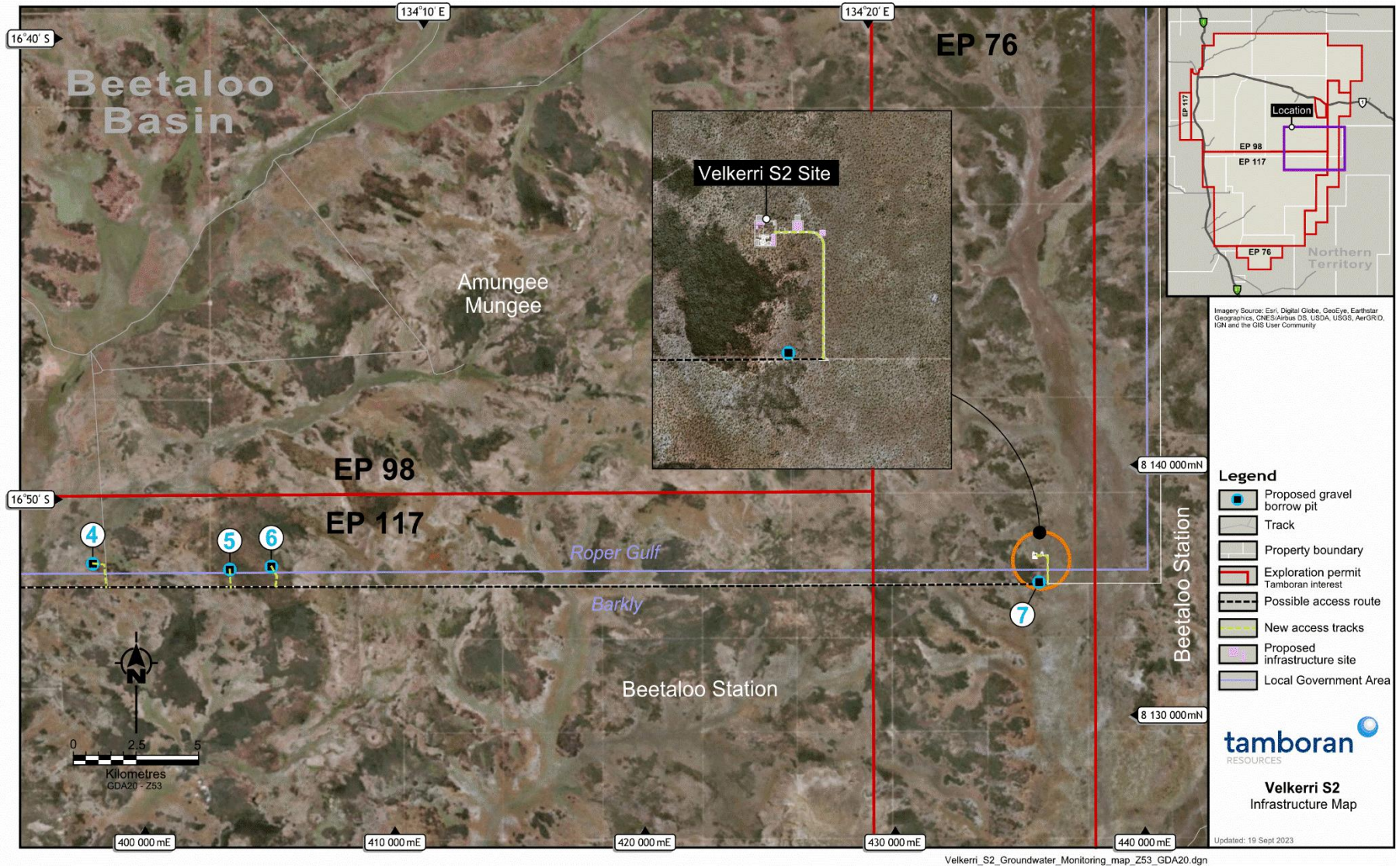


Figure 1: Beetaloo Sub-basin groundwater monitoring bore installation program Velkerri 76 S2

1.3 Contents of performance report

This AEPR describes the environmental performance of the interest holder by evaluation of the following:

1. Compliance with Ministerial approval conditions, for the EMP.
2. Compliance with each environmental outcome and environmental performance standard within the approved EMP.
3. Compliance with reporting requirements in accordance with the Code and Regulations.
4. All recordable and reportable incidents, including root cause analysis and related corrective actions to prevent re-occurrence.
5. Findings of all regulatory inspections and audits and related actions to address any findings.

1.4 Assessment of compliance

Table 2 shows the compliance status indicators used in this AEPR which have been defined by the Department of Environment, Parks and Water Security (DEPWS).

Table 2: Compliance descriptors

Indicator	Description
Compliant	Compliant with requirement for entire 12-month reporting period
Not Compliant	Interest holder did not comply with the requirement during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.5 Evidence of compliance

The following sources of evidence are used to demonstrate compliance:

1. Internal monitoring of compliance by the interest holder, including:
 - Routine inspections as committed in the EMP, including Post wet season weed survey, completed in August 2022.
 - Routine site inspections with maintenance actioned as required.²
2. Outcomes from regulatory inspection(s) conducted by the DEPWS, Petroleum Operations.
3. Recordable and reportable incident reports submitted to DEPWS Petroleum Operations.
4. Reports provided to DEPWS, DITT and other government agencies.

² Subject to site access. The access track to Velkerri EP 76 is often impassible during and post the annual wet season.

2. DEMONSTRATION OF COMPLIANCE

2.1 Ministerial condition compliance

Table 3 demonstrates Tamboran’s compliance with Ministerial EMP approval conditions.

Table 3: Ministerial condition summary table

No	Ministerial condition	Compliance Status	Evidence
2a	Water monitoring bores will be drilled and constructed by a water bore driller licensed under the Water Act and in accordance with the current version of the Minimum Construction Requirements for Water bores in Australia	Compliant	Water bores drilled by Allwell, with licenced driller DL0157. A statement of bore was submitted to the NT Water Resources division of DEPWS by Allwell drilling upon completion of the bore.
2b	The groundwater bore installation must be completed within 12 months from the date of this approval.	Compliant	A statement of bore was submitted to the NT Water Resources division of DEPWS by Allwell drilling upon completion of the bore. The Statement of bore demonstrates the drilling of bore was completed within the required timeframe.

2.2 Environmental outcomes and performance standards

Table 4 provides a systematic overview of compliance with the environmental outcomes and environmental performance standards described in the approved EMP.

The regulated activities described in this EMP were completed in 2019, with the access track and bore pad(s) being fully subsumed into the Velkerri EP 76 S2 lease pad and associated infrastructure footprint. Given no regulated activities were undertaken on the site during the reporting period under this EMP, the environmental performance outcomes and standards are assessed as “not applicable” for 2022-23.

Table 4: Environmental outcome and performance standard compliance summary

#	Environmental outcomes	Environmental Performance Standard	Compliance	Evidence
1	<ul style="list-style-type: none"> Minimise disturbance to land and land use (including soils and terrain, flora and fauna). Protection of waterways. Avoid site contamination and remediate land areas disturbed by water bore drilling activities, including contaminated land. Optimise (in order of most to least preferable) waste avoidance, reduction, reuse, recycling, treatment and disposal and remove and disposal of regulated waste as soon as practicable to a licensed waste disposal facility or recycling facility. Return disturbed areas to a stable condition such that they are returned to a condition as close as practicable to the surrounding area (or pre-disturbance state) within an acceptable time frame. 	<ul style="list-style-type: none"> Land disturbance equal to or less than planned Minimum incidences of erosion and sedimentation occurring. Areas left safe, stable and non-polluting 	Not applicable	<ul style="list-style-type: none"> No regulated activities were undertaken under this EMP, during the reporting period. Areas of disturbance surveyed and pegged prior to clearing in 2019. Disturbance footprint of 2.9 ha was not exceeded, with no incidence of erosion and sedimentation recorded/reported. Disturbance confirmed through onsite surveying completed in May 2020. Rehabilitation will occur once the entire Velkerri site is decommissioned.
2	<ul style="list-style-type: none"> Minimise impacts to groundwater and maintain surface and groundwater values. Minimise erosion and sedimentation of waters as a result of water bore drilling activities 	<ul style="list-style-type: none"> Water usage for civils and water bore drilling below 15.5ML No unacceptable decline in 	Not applicable	<ul style="list-style-type: none"> No regulated activities were undertaken under this EMP, during the reporting period. Water use for the groundwater monitoring bore installation program was estimated at 0.5 ML, reported in 2019/20. All groundwater take was sourced from the

#	Environmental outcomes	Environmental Performance Standard	Compliance	Evidence
		<p>groundwater resources, as defined as a sustained (12 month+) drawdown of greater than 1m measured at the extraction point.</p> <ul style="list-style-type: none"> No release of site stormwater or wastewater exceeding baseline surface water quality No long-lasting change in soil and surface water quality from baseline conditions. Stream and creek crossings disturbance minimised. 		<p>Gum Ridge control bore RN041134, with all water take metered and reported to DEPWS via WALAPS.</p> <ul style="list-style-type: none"> No regulated activities were undertaken under this EMP, during the reporting period. The groundwater bore pads are fully subsumed into the Velkerri 76 S2 lease pad disturbance area. The site is fully bunded with all onsite stormwater retained within the sediment basin onsite. A Tamboran site visit in early August 2023, indicated the site remains stable with no impacts to surface water quality in the surrounding environment. No incidents observed of spills or soil contamination or releases to surface water resulting from water bore drilling activities, previously reported.
3	<ul style="list-style-type: none"> Minimise disturbance to flora and fauna. Minimise disturbance to sensitive areas. 	<ul style="list-style-type: none"> Monitoring bore lease located to minimise impacts to fauna habitat and sensitive vegetation No native fauna impacts (injury or fatality) reported in OCIS 	Not applicable	<ul style="list-style-type: none"> No regulated activities were undertaken under this EMP, during the reporting period. Monitoring bores were located within scouted areas covered under the Land Condition Assessment. The surrounding vegetation communities are regionally extensive (open Corymbia/Eucalypt woodland) with no impacts to sensitive flora or fauna recorded. No incidents of fauna mortality associated with water bore drilling activities recorded in

#	Environmental outcomes	Environmental Performance Standard	Compliance	Evidence
		<p>during civil and water bore drilling related activities.</p> <ul style="list-style-type: none"> • Security bond maintained until such time DPIR is satisfied remediation of site. • No loss of sensitive vegetation resulting from [Tamboran's] activities. 		<p>[Tamboran's] incident management system.</p> <ul style="list-style-type: none"> • Security bond submitted to DITT 19/11/2018. Security bond is in place. • Monitoring bores located within scouted areas covered under the Land Condition Assessment. The surrounding vegetation communities are regionally extensive (open <i>Corymbia</i>/<i>Eucalypt</i> woodland) with no impacts to sensitive flora or fauna recorded.
4	<ul style="list-style-type: none"> • Avoid the introduction of weeds. • Avoid the spread of existing weeds. 	<ul style="list-style-type: none"> • No introduction or spread of declared weeds resulting in [Tamboran's] activities 	Not applicable	<ul style="list-style-type: none"> • The groundwater bore pads are fully subsumed into the Velkerri 76 S2 lease pad disturbance area. • Access to the Velkerri site over the 2022/23 wet season was limited due to early rains and the access track being underwater until late July 2023. A Tamboran site visit in August 2023, indicated no declared weeds on the site.
5	<ul style="list-style-type: none"> • To minimise impacts on soil, surface water, groundwater, sensitive habitat and air quality. • To minimise creation of food sources or habitat for pest species. 	<ul style="list-style-type: none"> • The absence of wastes remaining on site at completion of operations (i.e. general rubbish, waste chemicals, workshop wastes including oily rags, containers etc.). • Waste registers maintained for the duration of the project. 	Not applicable	<ul style="list-style-type: none"> • No regulated activities were undertaken under this EMP, during the reporting period. • All rubbish from the site was removed at the completion of water bone drilling, with the site incorporated into the larger Velkerri 76 S2 lease. • No material listed waste produced during water bore drilling activity, with no equipment maintenance activities completed onsite. Any incidental listed waste (such as oily rags, batteries etc. that is of insufficient quantity for

#	Environmental outcomes	Environmental Performance Standard	Compliance	Evidence
		<ul style="list-style-type: none"> Pest species not encouraged to the site. 		<p>a listed waste contractor to be engaged) is backloaded Darwin and removed by the contractor's listed waste service provider once volumes are sufficient.</p> <ul style="list-style-type: none"> No incidents or observations recorded of pest species during the 2019 construction of the bore.
6	<ul style="list-style-type: none"> Minimise environmental nuisance due to dust for sensitive receptors resulting from [Tamboran's] activities. Minimise greenhouse gas emissions 	<ul style="list-style-type: none"> Minimal complaints regarding dust/air quality. Amicable resolution of complaints. 	Not applicable	<ul style="list-style-type: none"> No regulated activities were undertaken under this EMP during the reporting period.
7	<ul style="list-style-type: none"> Minimise the environmental nuisance for sensitive receivers as a result of civil and water bore activities, including Tourist visual amenity 	<ul style="list-style-type: none"> Minimal nuisance-related complaints received from sensitive receptors, including landowners Amicable resolution of complaints 	Not applicable	<ul style="list-style-type: none"> No regulated activities were undertaken under this EMP during the reporting period.
8	<ul style="list-style-type: none"> Minimise the risk of causing bushfires from [Tamboran's] activities. To minimise impacts on environmental habitat and fauna, soil erosion, impacts on stakeholders, impacts on culturally significant sites, public infrastructure and community lands. To ensure proper health and safety plan for activities. To prevent accidental fire risk and ensure safe storage of chemicals to prevent fire damage. 	<ul style="list-style-type: none"> Successful fire management will be indicated by having no uncontrolled fires occurring as a result of civil works and water bore drilling activities. 	Not applicable	<ul style="list-style-type: none"> No regulated activities were undertaken under this EMP, during the reporting period. No incidents of fire resulting from groundwater monitoring bore installation recorded in [Tamboran's] incident management system.
9	<ul style="list-style-type: none"> To avoid disturbance of or damage to Aboriginal or cultural heritage artefacts or Sacred Sites. 	<ul style="list-style-type: none"> No incidences of disturbance of archaeological sites or sites of cultural significance, or if 	Not applicable	<ul style="list-style-type: none"> No regulated activities were undertaken under this EMP, during the reporting period.

#	Environmental outcomes	Environmental Performance Standard	Compliance	Evidence
	<ul style="list-style-type: none"> To minimise impacts upon or disruption to activities of Indigenous stakeholders in culturally significant areas. To ensure adequate background information and training is provided to employees and contractors working in culturally significant areas. To ensure that the health and safety of exploration workers and the community is not compromised through management of cultural and environmental awareness. 	disturbance is required, an application to disturb is submitted and approved prior to disturbance		<ul style="list-style-type: none"> All activities completed in 2019 were undertaken within AAPA approved areas.
10	<ul style="list-style-type: none"> Minimise impacts upon environmental values of the local community. Minimise impacts on cultural heritage. 	<ul style="list-style-type: none"> An absence of issues arising, which have the potential to affect the work program, is a good indication of successful communications 	Not applicable	<ul style="list-style-type: none"> No regulated activities were undertaken under this EMP, during the reporting period. No complaints received from local community or traditional owners reported/recorded during the reporting period.
11	<ul style="list-style-type: none"> Minimise safety risks to the public and other third parties. Maintain and enhance partnerships with the local community, including using local contractors. 	<ul style="list-style-type: none"> No unresolved reasonable complaints An overall social and economic benefit as compared to perceived adverse impacts as derived from consultations with community advisory groups High level of satisfaction with complaint outcomes and complaint resolution processes. Where suitable, include Aboriginal employment in the proposed program. 	Not applicable	<ul style="list-style-type: none"> No regulated activities were undertaken under this EMP, during the reporting period. No complaints received from local community or traditional owners reported/recorded during the reporting period. All maintenance activities completed by local NT companies. No complaints received from local community or traditional owners reported/recorded during the reporting period. Aboriginal employment criteria used as part of the civil contract tender process, 2019.

2.3 Mandatory reporting requirements

Table 5 demonstrates compliance with reporting requirements in the Code and interest holder’s compliance with reporting requirements under the Regulations, schedule 1, item 11(2) – i.e. that all information to be recorded, monitored or reported has been provided. Where relevant, Tamboran has also confirmed that all records, monitoring or required reporting under the Regulations³ has been provided to DEPWS or the relevant NTG agency.

Table 5: Summary of mandatory reporting requirements

#	Reference	Requirement	Compliance Status	Evidence
1	Code A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	Compliant	<ul style="list-style-type: none"> Velkerri 76 disturbance imagery provided to DEPWS FTP site on the 18/06/2020.
2	Code A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	Compliant	<ul style="list-style-type: none"> Weed management plan developed, with 6 monthly weed monitoring completed, when site access is available. Weed monitoring completed May 2022 and August 2022. The 2021 – 22 Annual Weed Survey report was submitted to DEPWS on 17 November 2022. Overall, the weed management plan has continued to be implemented across all the site in accordance with the relevant conditions of the environmental approvals for the Beetaloo exploration program. A post wet season site visit in early August 2023, indicates that the site remains free of declared weeds.
3	Code A.3.7(a)vi	The fire management plan developed as part of the EMP must provide for annual fire mapping to monitor changes to fire frequency in the relevant areas.	Compliant	<ul style="list-style-type: none"> Fire management plan implemented. Annual fire mapping has been provided to DEPWS on 30 September 2022.
4	Code A.3.9(c) Code A.3.9(e)	The rehabilitation plan developed as part of the EMP requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of	Compliant	<ul style="list-style-type: none"> Rehabilitation management plan developed and submitted to DEPWS 17/04/2020. The rehabilitation requirements are not applicable as all sites remain

³ Petroleum (Environment) Regulations 2016 (NT) sch 1, item 11(2).

#	Reference	Requirement	Compliance Status	Evidence
		activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.		operational, with rehabilitation activities not undertaken to date.
5	Code B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): <ul style="list-style-type: none"> total volume of hydraulic fracturing fluid pumped, quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages) and typical and maximum concentrations of chemicals or other substances used. 	Not applicable	No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.
6	Code B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	Not applicable	No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.
7	Code B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DPIR.	Not applicable	No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.
8	Code B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	Not applicable	No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.
9	Code B.4.17.2(d)	Any guidelines published by the Northern Territory Government from time to time relating to reporting and data submission, and groundwater monitoring	Compliant	All water monitoring bore completion reports have been submitted to DEPWS, including initial water quality data post completion.

#	Reference	Requirement	Compliance Status	Evidence
		data standards must be followed.		
10	Code C.3(e)	The components of the wastewater management framework, include: Monitor, manage and report in accordance with the Wastewater Management Plan and Spill Management Plan.	Not applicable	No wastewater from exploration well drilling or hydraulic fracture stimulation activities produced.
11	Code C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework provided in the EMP.	Not applicable	No wastewater from exploration well drilling or hydraulic fracture stimulation activities produced.
12	Code C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of interaction with wildlife, stock and human receptors with wastewater.	Not applicable	No wastewater from exploration well drilling or hydraulic fracture stimulation activities produced.
13	Code D.4.3.2(f)	A written report detailing the levels of methane measured, the duration of the unusual readings and the results of the investigation (including remedial actions) must be submitted within one month of the significantly higher-level methane event being detected.	Not applicable	Not applicable to the scope of this EMP.
14	Code D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured and reports submitted.	Not applicable	No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.
15	Code D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	Not applicable	No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.
16	Code D.6.2(a)	Reports of baseline assessments must be submitted at the conclusion of each field campaign.	Not applicable	CSIRO completed baseline assessments through DITT.
17	Code D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated with venting and flaring as described in Section D.5.9 must be provided	Not applicable	No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.

#	Reference	Requirement	Compliance Status	Evidence
		separately to the Northern Territory Government in accordance with this Code.		
18	Regulations Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been met, and the Minister advises the interest holder the notice is accepted and the plan ceases to be in force.	Compliant	The EMP is still in force and has approximately 1 year remaining before the next review.
19	Regulations Reg 33	DEPWS is notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	Not applicable	No reportable incidents have been recorded.
20	Regulations Reg 34	Reports on reportable incidents are to be provided to DEPWS as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DEPWS within 30 days after remediation/clean-up of the affected area.	Not applicable	No reportable incidents have been recorded.
21	Regulations Reg 35	A written report of all recordable incidents must be provided to DEPWS not later than 15 days after the 90-day reporting period (unless otherwise agreed).	Compliant	<ul style="list-style-type: none"> Quarterly recordable incidents reports were provided as follows: <ul style="list-style-type: none"> Q[2] 2022 report provided 14/07/2022 Q3 2022 report provided 10/10/2022 Q4 2022 report provided 16/01/2023 Q1 2023 report provided 13/04/2023 Q2 2023 report provided 14/07/2023
22	Regulations Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	Not applicable	No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.

#	Reference	Requirement	Compliance Status	Evidence
23	Regulations Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	Not applicable	No exploration well drilling or hydraulic fracture stimulation activities approved or completed under this EMP.
24	Regulations Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	Compliant	<ul style="list-style-type: none"> Land access agreements are in place covering all current and future activities. Engagement with each stakeholder is undertaken on a monthly basis, or at a higher/lower frequency depending on the level of activity being completed onsite.
25	Regulations Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of activity.	Not applicable	<p>No regulated activities were undertaken under this EMP, during the reporting period.</p> <p>The regulated activity commenced on the 12 July 2019. At that time, notification of the commencement of the activities was given to the Minister and the pastoralist on 11/07/2019.</p>
26	Environment Protection Act 2019 (NT) div 8	Duty to notify the NT EPA as soon as practicable but within 24 hours of any incident which occurs which causes or threatens to cause material or significant environmental harm.	Compliant	<ul style="list-style-type: none"> No incidents which could cause or threaten to cause material or significant environmental harm occurred during reporting period.
27	Waste Management and Pollution Control Act 1998 (NT) s 14	Duty to notify the NT EPA as soon as practicable but within 24 hours of any incident which occurs which causes or threatens to cause pollution resulting in material or significant environmental harm.	Compliant	<ul style="list-style-type: none"> No incidents which could cause or threaten to cause material or significant environmental harm occurred during reporting period.

3. SUMMARY OF COMPLIANCE

3.1 Overview of compliance

Table 6 provides a summary of the results of the compliance assessment against the EMP.

Table 6: Beetaloo Basin Groundwater Monitoring Bore Installation Program Velkerri 76 S2 Exploration Permit (EP) 76 EMP (OR12-1) compliance summary

Compliance Indicator	Number	Percentage
Compliant	12	100% ^a
Not compliant	0	0%
Not applicable	28	N/A

^a Excludes regulatory requirements that are not applicable.

3.2 Overview of items found not compliant

The following sections describe:

- the specific compliance requirements not met for the reporting period
- an analysis of the possible potential environmental harm or impact to environmental values resulting from non-compliance, using multiple lines of evidence
- a summary of the corrective actions already implemented, and further actions still required, as applicable, to ensure compliance is fully achieved in the future.

3.2.1 Ministerial approval conditions

3.2.1.1 Description

No non-compliance with Ministerial conditions were observed during the reporting period.

3.2.2 Environmental performance standards

3.2.2.1 Description

No non-compliance with an environmental performance standard was recorded during the reporting period.

3.2.3 Regulatory reporting

3.2.3.1 Description

No non-compliance with regulatory reporting requirements were recorded during the period.

3.3 Application of Lessons Learned Across Tamboran's Onshore Interests

Due to the limited nature of activities under this EMP, no lessons learnt have arisen.