

Quarterly Recordable Environmental Incident Report



Northern Territory Drilling Campaign – Environmental Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum (Environment) Regulations 2016* for the period 1 July to 30 September 2022. Drilling under this EMP is currently only taking place at Palm Valley.

Nil Incident Report <input type="checkbox"/>					
Interest Holder Name:	<ul style="list-style-type: none"> Central Petroleum (NT) Ltd NZOG Palm Valley Pty Ltd Cue Palm Valley Pty Ltd 	Title holder business address	<ul style="list-style-type: none"> 369 Ann Street Brisbane Qld 4000 Sydney NSW 2000 Melbourne VIC 3000 	Title of environmental management plan for the activity:	Northern Territory Drilling Campaign - Environmental Management Plan
Activity type:	Drilling	Quarter, Year	Quarter 3, 2022	Title details:	Operating Licence 3

SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION 2016

Incident date and time	All material facts and circumstances	Environmental outcome(s) and/or performance standard(s) breached or environmental impact or risk not specified in Approved EMP	Immediate action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident	Corrective action taken, or proposed, to prevent similar incident occurring in future
23 September 2022	During normal drilling operations, a leak was observed in the Rotating Pressure Control Device (RCD) flange by the drill crew. The leak was immediately identified, reported, and operations were suspended. The discharge from the flange was a combination of natural gas and the nitrogen drilling media. The volume of gas release from the leaking flange was too small to measure. In addition the rig had sensitive full lower explosive limits (LEL) detection equipment in the area, and these were not triggered. The detection equipment was checked and found to be operating as intended, no alarms were raised due to the	<ul style="list-style-type: none"> No venting of hydrocarbons. 	<ul style="list-style-type: none"> Operations were immediately suspended. The RCD flange was reviewed by the onsite supervisor and the decision not to continue drilling was confirmed by all parties. The well bore pressure was subsequently bled off. Operation remained suspended until a replacement RCD could be installed. 	<ul style="list-style-type: none"> RCD flange has been sent to OEM for an investigation. A review of controls in place at the time was undertaken and it was determined that: <ul style="list-style-type: none"> all necessary equipment integrity checks were conducted; gas monitoring equipment installed and operational; and area and equipment were being continuously monitored.

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	low volume and level of the release. No personnel were in the area of the leak and no fire, or any other hazardous atmosphere generated.			