

## Recordable Incidents Summary Report: Dukas 1 Gas Well Environmental Management Plan (EMP) (Ref: E2018/0022-0027)

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the Petroleum (Environment) Regulations for the Dukas 1 Conventional Gas Well Environmental Management Plan (EMP) (Ref: E2018/0022-0027, Santos Ref: MAB-PLN-006, Revision 3). This report covers the period **1 January 2022 to 31 March 2022**.

SUMMARY OF RECORDABLE INCIDENTS UNDER SECTION 35 PETROLEUM (ENVIRONMENT) REGULATIONS							
QUARTERLY REPORTING FOR PERIOD 01/01/2022 TO 31/03/2022							
ENVIRONMENT MANAGEMENT PLAN – DUKAS 1 CONVENTIONAL GAS WELL ENVIRONMENTAL MANAGEMENT PLAN (E2018/0022-0027)							
Incident Date	Area / Location	Incident Summary	Actual Consequence (From Risk Assessment)	Corrective Actions	Relevant Environment Performance Standard	Effect on Relevant Environmental Outcome	Other Regulator Notification
May 2021 – first event awareness	Dukas 1	Erosion on well lease following high rainfall events.  Note: Partial rehabilitation of the well lease will commence in Q2 2022.	Low	<p><b>Well lease</b></p> <p>Repairs and maintenance of well lease to occur in Q2 2022 using existing ESCP (Erosion and Sediment Control Plan). Works will address potential risk to cattle from rainwater pooled in flare pit and borrow pit.</p> <p>Updated ESCP to be drafted to reflect proposed works as well as partial rehabilitation of pits.</p> <p>Updated ESCP to be implemented following partial rehabilitation.</p> <p><b>Access track</b></p> <p>Santos will inspect the access tracks. Maintenance and repairs as required, and further erosion controls, during Q2 2022</p>	Disturbance to landholders  Erosion and Sediment Control Plan developed by a Certified Professional in Erosion and Sediment Control (CPESC) will be implemented	Minimal  Minimal - erosion evident on well lease	Nil