

Northern Territory Drilling Campaign – Environmental Management Plan

The following information has been compiled to satisfy the reporting requirements for recordable incidents under Part 3, Division 1, Regulation 35 of the *Petroleum* (*Environment*) Regulations 2016 for the period 01 April to 30 June 2022.

| Nil Incident Report | | | | | | | |
|--------------------------|-----------------------|----------------------------------|--|--|--|--|--|
| Interest Holder Name: | Central Petroleum Ltd | Title holder business address | Level 7, 369 Ann Street Brisbane Qld 4000 | Title of environmental management plan for the activity: | Northern Territory Drilling Campaign - Environmental Management Plan | | |
| Activity type: | Drilling | Quarter, Year | Quarter 2, 2022 | Title details: | Operating Licence 3 and 4, Production Licence 6 and 7, and Exploration Permit 82 | | |

| | SUMMARY OF RECORDABLE INCIDENTS UNDER SEC 35 PETROLEUM (ENVIRONMENT) REGULATION 2016 | | | | | | | |
|------------------------------|--|--|--|---|--|--|--|--|
| Incident date and time | All material facts and circumstances | Environmental outcome(s) and/or performance standard(s) breached or environmental impact or risk not specified in Approved EMP | Immediate action taken to avoid or mitigate any adverse environmental impacts of risk of the incident, including actions to stop or control the incident | Corrective action taken, or proposed, to prevent similar incident occurring in future | | | | |
| 06 June 2022 | During drilling activities approximately 6bbls (954L) of potable water with 2% cement additive was released during the mixing process. The release was caused by a blockage in the exhaust port air actuation process which resulted in the valve being stuck in an open position. The release to grade was contained within the lease area. | No releases of contaminants resulting in long-term contamination of the soil. Ministerial Condition 2: In the event of any accidental release of contaminated that exceeds 200L, the interest holder must provide a written report to DPEWS within 24 hours of the incident being detected. | Mixing was stopped immediately. Additive containing water was removed via vacuum truck and deposited in sump. | Investigation conducted and found root cause of equipment failure. All valve banks were checked for similar issue prior to future use. | | | | |