

Annual Environmental Performance Report 2021

NT Exploration Permit 161 Tanumbirini North Water Bore Monitoring Program

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EMPs Covered	NT Exploration Permit 161 Tanumbirini North Water Bore Monitoring Program
Permit	EP 161
Interest holder details	Santos QNT Pty 60 Flinders Street, Adelaide South Australia 5000 GPO Box 2455, Adelaide South Australia 5001 ABN 33 083 077 96 Tamboran Resources Ltd 110-112 The Corso, Manly NSW 2095 ABN 28 135 299 062
Operator details	Santos QNT Pty 60 Flinders Street, Adelaide South Australia 5000 GPO Box 2455, Adelaide South Australia 5001 ABN 33 083 077 96
Approved by	Santos QNT Pty
Date approved	30 June 2021

Signature and Certification

I/We hereby declare that the information provided in this annual environment performance report and accompanying documents is to the best of my/our knowledge, true and correct.

Asset/Project Approval


Signature	
Name (print)	Angus McIntyre
Position	Manager – Onshore New Ventures
Date	30 June 2021

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Abbreviations and Units

Acronym / Abbreviation	Description
AEPR	Annual Environmental Performance Report
ALARP	As low as reasonably practicable
Code	Code of Practice
DENR	Department of Environment and Natural Resources
DPIR	Department of Primary Industry and Resources
EMP	Environmental Management Plan
EP	Exploration Permit
NT	Northern Territory
NT EPA	Northern Territory Environmental Protection Authority
SMS	Santos Management System
SSCC	Sacred Site Clearance Certificate

1.0 Introduction

The Petroleum (Environment) Regulations 2016 (NT) include a requirement for the interest holder to provide a report to the Minister on an annual basis that outlines the environmental performance of the interest holder (the Annual Environment Performance Report). The report must include sufficient information to allow the Minister to assess whether the interest holder has met the environmental outcomes and environmental performance standards included in the approved Environment Management Plan (EMP). The report is to consider information required to be recorded, monitored or reported under the Petroleum (Environment) Regulations 2016 (NT) and any other law in force in the Northern Territory related to conduct of the regulated activity.

This Annual Environmental Performance Report (AEPR) applies to the Tanumbirini North Water Bore Monitoring Program that was approved on 26 November 2018. The period covered by this AEPR is from 26 November 2019 – 25 November 2020.

1.1 Background

Santos QNT Pty Ltd (Santos) is the operator of EP 161. Santos submitted the *Tanumbirini North water bore monitoring program, EP161* (EMP 2018) under the *Petroleum (Environment) Regulations (PER)* that came into force 6 July 2016. EMP 2018 was submitted to facilitate the installation of groundwater monitoring bores to meet the recommendations and commentary from the Final Report of the Scientific Inquiry into Hydraulic Fracturing in the Northern Territory. The monitoring bores are required to monitor key water quality indicators in the groundwater and collect baseline water quality data.

This is the second AEPR for the relevant EMP. It has been prepared to report on activities that have occurred between the 26 November 2019 and 25 November 2020. No regulated activities occurred during the reporting period.

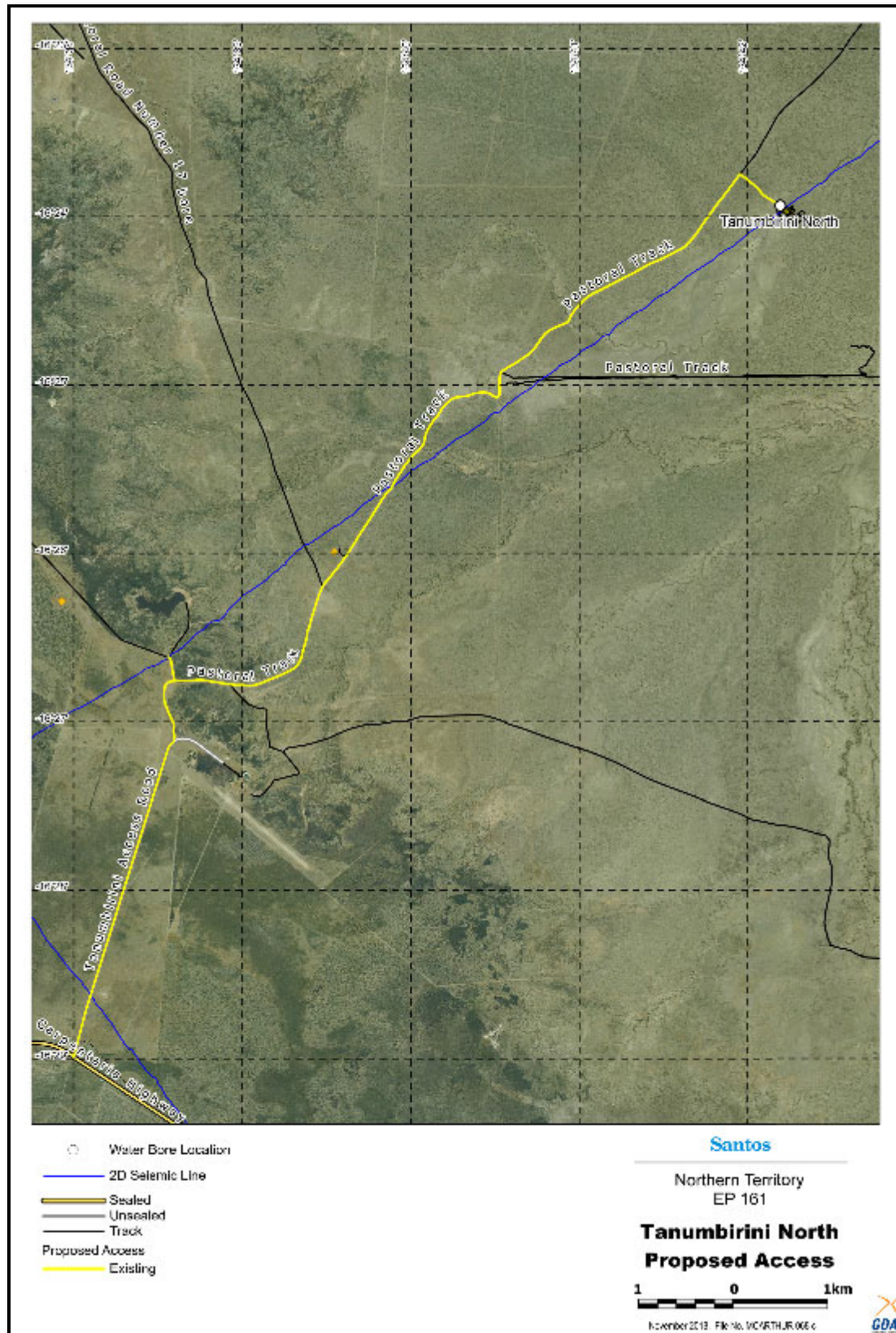


Figure 1 Location of Regulated Activities

1.2 Contents of Performance Report

This AEPR describes the environmental performance of Santos by evaluation of the following:

1. Compliance with Ministerial approval conditions for each EMP.
2. Compliance with each environmental outcome and environmental performance standard within the EMP 2018.
3. Compliance with reporting requirements in accordance with the Code and Regulations.
4. All recordable and reportable incidents, including root cause analysis and related corrective actions to prevent re-occurrence.
5. Findings of all regulatory inspections and audits and related actions to address any findings.

1.3 Assessment of Compliance

Table 1 shows the compliance status indicators used in this AEPR.

Table 1 Compliance Descriptors

Indicator	Description
Compliant	Compliant with requirement for entire 12 month reporting period
Partially Compliant	Compliant with requirement for most of year, short periods of non-compliance
Not Compliant	Interest holder did not comply with the requirement during the reporting period
Not Applicable	Requirement not applicable during the reporting period

1.4 Evidence of Compliance

The following sources of evidence are used to demonstrate compliance:

1. Internal tracking of compliance by Santos through:
 - Internal annual audits of compliance, as follows:
 - i. Daily checklists
 - ii. Induction registers
 - iii. Stakeholder engagement register
2. Outcomes from regulatory inspections conducted by the Department of Environment and Natural Resources (DENR), Petroleum Operations.
3. Recordable and reportable incident reports submitted to DENR Petroleum Operations
4. Reports provided to DENR, the Department of Primary Industry and Resources (DPIR) and other government agencies.

2.0 Demonstration of Compliance

Table 2 demonstrates Santos' compliance with Ministerial EMP approval conditions.

Table 2 Compliance with Ministerial EMP Approval Conditions

No	Ministerial Condition	Compliance Status	Evidence
1	<p>The approval is subject to the following conditions:</p> <p>a. Water monitoring bores will be drilled and constructed by a water bore driller licensed under the Water Act and in accordance with the current version of the Minimum Construction Requirements for water bores in Australia.</p>	Not Applicable	No regulated activities occurred during the reporting period. No water monitoring bores were drilled and constructed during the reporting period.
2	<p>b. The groundwater bore installation must be completed within 12 months from the date of this approval.</p>	Not Applicable	No regulated activities occurred during the reporting period.

Table 3 provides a systematic overview of Santos' compliance with the environmental outcomes and environmental performance standards within the approved EMP.

Table 3 Compliance with Environmental Outcomes and Environmental Performance Standards Tanumbirini North Water Bore Program

No	Environmental Outcome	Environmental Performance Standards	Compliance Status	Evidence
1	General Controls	All personnel are given environmental and cultural heritage inductions prior to commencing work. Inductions for all employees and contractors cover pastoral, conservation, legislation and infrastructure issues.	Compliant	Induction records show that all personnel collecting water samples were given environmental and cultural heritage inductions.
2		Activities to be planned to minimise new land disturbance by utilising previous disturbed areas or existing tracks (where possible), and through operational practices including weaving	Not Applicable	No regulated activities occurred during the reporting period.
3	Minimise disturbance to native fauna	Clearing of vegetation for track upgrades will be prohibited.	Not Applicable	No regulated activities occurred during the reporting period.
4		Flora rootstock will be left intact to promote regeneration.	Not Applicable	No regulated activities occurred during the reporting period.
5		Steep terrain will be avoided (where possible).	Not Applicable	No regulated activities occurred during the reporting period.
6		No Hollow timber/trees will be cleared	Not Applicable	No regulated activities occurred during the reporting period.
7	Minimise disturbance to natural drainage patterns	Alteration of natural drainage contours or lines will be avoided.	Not Applicable	No regulated activities occurred during the reporting period.
8		An all-terrain water bore drill rig will be used.	Not Applicable	No regulated activities occurred during the reporting period.

No	Environmental Outcome	Environmental Performance Standards	Compliance Status	Evidence
9	Minimise disturbance of soil resources.	Alteration of natural drainage contours or lines will be avoided and/or bypass structures installed to minimise obstruction to flow	Not Applicable	No regulated activities occurred during the reporting period.
10		Erosion and sediment control structures (e.g. berms, sediment fences) to be installed and maintained where necessary.	Compliant	The Tanumbirini North water bore is located on the leasepad of the Tanumbirini petroleum exploration wells. The erosion and sediment control measures and structures installed for the construction and operation of the exploration wells have been maintained where necessary.
11		Inversion of the soil profile will be minimised where possible	Not Applicable	No regulated activities occurred during the reporting period.
12	Avoid disturbance to sites of cultural, sacred and heritage significance.	Disturbance is restricted to areas for which NLC clearance has been provided.	Not Applicable	No regulated activities occurred during the reporting period.
13		Disturbance is restricted to subject land as detailed in the AAPA Authority Certificate.	Not Applicable	No regulated activities occurred during the reporting period.
14		Known sites of sacred or cultural significance are identified and avoided.	Not Applicable	No regulated activities occurred during the reporting period.
15		Any new sites identified during the activity will be reported to the Santos Cultural Heritage Team and avoided.	Not Applicable	No regulated activities occurred during the reporting period.
16		Maintain GIS database of project footprint and cultural heritage sites including details of any works conditions.	Compliant	Maintained a GIS database that includes project areas and cultural heritage sites. This database is continually updated. Last update in EP 161 was 30 March 2021.
17	Minimise disturbance to	Relevant landowners and occupiers and relevant third-party tenement holders are notified prior to activity.	Not Applicable	No regulated activities occurred during the reporting period.

No	Environmental Outcome	Environmental Performance Standards	Compliance Status	Evidence
18	livestock, pastoral infrastructure and landholders.	All gates are left in the condition in which they were found (i.e. open / closed).	Not Applicable	No regulated activities occurred during the reporting period.
19		Damage to station tracks is avoided and reported if does occur.	Not Applicable	No regulated activities occurred during the reporting period.
20		Unauthorised offline driving is prohibited for all project personnel.	Not Applicable	No regulated activities occurred during the reporting period.
21		When necessary, all fences are restored to satisfaction of landowner / managers.	Not Applicable	No regulated activities occurred during the reporting period.
22		System is in place for logging landholder complaints to ensure that issues are addressed as appropriate.	Compliant	Landholder consultation logs include a system for logging landholder complaints.
23	Minimise reduction in air quality	Personnel are given environmental and cultural heritage inductions prior to commencing work.	Compliant	Induction records show that all personnel collecting water samples were given environmental and cultural heritage inductions.
24	Minimise smothering of undisturbed vegetation	Where possible, existing tracks, roads or seismic lines will be used for access.	Not Applicable	No regulated activities occurred during the reporting period.
25	Minimise disturbance to fauna	Off track driving is prohibited – no bush bashing or short cuts are permitted.	Not Applicable	No regulated activities occurred during the reporting period.
26	Minimise loss of amenity	Speeds on unsealed roads will be limited – max 80 km/hr on unsealed roads, 40 km/hr on water bore access tracks and seismic lines.	Not Applicable	No regulated activities occurred during the reporting period.
27		Any remediation work should be undertaken upon completion of all activities.	Not Applicable	No regulated activities occurred during the reporting period.

No	Environmental Outcome	Environmental Performance Standards	Compliance Status	Evidence
28	Minimise disturbance to native fauna, landholders and livestock	Personnel are given environmental and cultural heritage inductions prior to commencing work.	Not Applicable	No regulated activities occurred during the reporting period.
29		Relevant landholders and occupiers are consulted with respect to water bore locations.	Not Applicable	No regulated activities occurred during the reporting period.
30		Landholders are provided updates on progress throughout the project (both water monitoring bore drilling and groundwater monitoring events).	Not Applicable	No regulated activities occurred during the reporting period.
31		Maintain communications during operations with relevant landholders.	Not Applicable	No regulated activities occurred during the reporting period.
32		Water bore drilling will only occur during daylight hours.	Not Applicable	No regulated activities occurred during the reporting period.
33	Minimise disturbance to native fauna, landholders and livestock	Driving will only occur during daylight hours	Not Applicable	No regulated activities occurred during the reporting period.
34		Personnel are given environmental and cultural heritage inductions prior to commencing work.	Not Applicable	No regulated activities occurred during the reporting period.
35		Off track driving is banned – no bush bashing or short cuts are permitted.	Not Applicable	No regulated activities occurred during the reporting period.
36		Relevant landowners and occupiers are notified prior undertaking activities.	Not Applicable	No regulated activities occurred during the reporting period.
37		All gates are left in the condition in which they were found (i.e. open / closed).	Not Applicable	No regulated activities occurred during the reporting period.

No	Environmental Outcome	Environmental Performance Standards	Compliance Status	Evidence
38		When necessary, all fences are restored to satisfaction of landowner / managers.	Not Applicable	No regulated activities occurred during the reporting period.
39		Speed will be limited along lines to 40km/hr and 80km/hr on other unsealed roads.	Not Applicable	No regulated activities occurred during the reporting period.
40		All vehicle routes have speed limits set which must be adhered to.	Not Applicable	No regulated activities occurred during the reporting period.
41	Minimise disturbance of soil resources	Disturbance is restricted to areas for which consent has been provided.	Not Applicable	No regulated activities occurred during the reporting period.
42	Minimise disturbance to drainage patterns of surface waters and shallow groundwater resources,	No clearing of vegetation for access.	Not Applicable	No regulated activities occurred during the reporting period.
43		Due to the instability and erosion potential when disturbed, the steeper slopes and escarpments of tableland land systems are avoided.	Not Applicable	No regulated activities occurred during the reporting period.
44	Minimise disturbance to native vegetation and native fauna,	Creek bank vegetation is left intact and detours sought if too dense to pass through.	Not Applicable	No regulated activities occurred during the reporting period.
45	Minimise disturbance to culturally sensitive sites,	Unavoidable compaction in areas other than those susceptible to erosion, will be ripped on completion of work.	Not Applicable	No regulated activities occurred during the reporting period.
46	Minimise disturbance to livestock,	Any remediation work should be undertaken upon completion of all activities.	Not Applicable	No regulated activities occurred during the reporting period.

No	Environmental Outcome	Environmental Performance Standards	Compliance Status	Evidence	
47	pastoral infrastructure and landholders	Unauthorised offline driving is prohibited for all project personnel.	Not Applicable	No regulated activities occurred during the reporting period.	
48		Operations are shut down during wet weather or flooding and only restarted once potential for extensive damage has passed.	Not Applicable	No regulated activities occurred during the reporting period.	
49		Following shut down due to flooding or inundation the risk assessment will be re-visited to ensure controls are still appropriate to manage risk to ALARP.	Not Applicable	No regulated activities occurred during the reporting period.	
50	Minimise disturbance to native fauna	Weed wash-down certification for vehicle and machinery from interstate.	Not Applicable	No regulated activities occurred during the reporting period.	
51		Ensure site environmental inductions for all site personnel and contractors include vehicle weed hygiene requirements and information on exotic invasive ants.	Not Applicable	No regulated activities occurred during the reporting period.	
52		All vehicle and equipment movements to stay on formed access tracks and seismic lines.	Not Applicable	No regulated activities occurred during the reporting period.	
53		Minimise negative impacts to soil quality	Ensure vehicles, machinery and equipment entering the permit areas have been cleaned and are free of soil and vegetative matter, or have a valid weed hygiene certificate.	Compliant	Records show that vehicles used during groundwater monitoring events had a valid weed hygiene certificate.
54		Minimise disturbance to livestock	A baseline weed assessment will be completed prior the commencement of works covered in this EMP.	Not Applicable	A Baseline Weed Assessment was completed and sent to DENR Weed Management in November 2018. This was reported on in a previous AEPR.
55		The baseline assessment will assess and map all infestations of declared weeds	Not Applicable	Not Applicable	Baseline data was collected in consultation with DENR Weed Management and reported in a previous AEPR

No	Environmental Outcome	Environmental Performance Standards	Compliance Status	Evidence
56		Baseline data will be collected in consultation with the Department of Environment and Natural Resources (DENR) and data will be provided to DENR in a format to be specified by them.	Not Applicable	Baseline data was collected in consultation with DENR Weed Management and reported in a previous AEPR.
57		Areas of priority weeds identified will be marked.	Not Applicable	No regulated activities occurred during the reporting period.
58		If infestations of priority weed species are identified during water monitoring bore drilling program, they will be avoided, where possible, via a detour around the infestation.	Not Applicable	No regulated activities occurred during the reporting period.
59		If infestations are unavoidable, infestations will be crossed at the narrowest point and wash downs will be conducted once exiting the infestation.	Not Applicable	No regulated activities occurred during the reporting period.
60		Any onsite wash down sites will be marked for further monitoring.	Not Applicable	No regulated activities occurred during the reporting period.
61		Undertake post-activity weed assessment and monitoring.	Not Applicable	No regulated activities occurred during the reporting period.
62	Minimise disturbance to native fauna	Include fire season education as part of the induction.	Compliant	Records show that all personnel collecting water samples provided a JHA that includes fire specific control measures for each groundwater monitoring event.
63	Minimise disturbance to native flora	Use of qualified water bore driller contractors with Northern Territory dry season experience.	Not Applicable	No regulated activities occurred during the reporting period.
64	Minimise negative	All vehicles will be equipped with portable fire extinguishers.	Not Applicable	No regulated activities occurred during the reporting period.

No	Environmental Outcome	Environmental Performance Standards	Compliance Status	Evidence
65	impacts to landholders Minimise disturbance to livestock	Machinery and vehicles should be parked in areas of low fire risk and be free of any combustible material, for example in the case of dry grass build up.	Not Applicable	No regulated activities occurred during the reporting period.
66		All vehicles will be equipped with fully operational VHF and / or UHF radio transceivers.	Not Applicable	No regulated activities occurred during the reporting period.
67		Smoking will only be permitted in areas clear of vegetation, and there will be no disposal of butts.	Not Applicable	No regulated activities occurred during the reporting period.
68		All personnel will receive information prior to the commencement of the activity relating to: <ul style="list-style-type: none"> Provisions of the Emergency Response Plan including procedures during a fire emergency The operation of firefighting equipment and communications Restricted smoking requirements 	Not Applicable	No regulated activities occurred during the reporting period.
69		Toolbox meetings will be conducted to: <ul style="list-style-type: none"> Alert the workforce of the fire risk level for the day Discuss any fire risk management breaches and remedial actions 	Not Applicable	No regulated activities occurred during the reporting period.
70	No unplanned interactions or disturbance to landholders	Relevant landowners and occupiers are notified prior to activity	Not Applicable	No regulated activities occurred during the reporting period.
71		Damage and degradation of station tracks is avoided.	Not Applicable	No regulated activities occurred during the reporting period.
72		Inductions for all employees and contractors cover pastoral, conservation, legislation and infrastructure issues.	Not Applicable	No regulated activities occurred during the reporting period.

No	Environmental Outcome	Environmental Performance Standards	Compliance Status	Evidence
73	Minimise disturbance to surface water, groundwater, soil quality and native fauna	All litter is to be managed and disposed of correctly.	Not Applicable	No regulated activities occurred during the reporting period.
74		Speeds on private unsealed roads will be limited to a maximum of 80 km/hr	Not Applicable	No regulated activities occurred during the reporting period.
75		All gates are left in the condition in which they were found (i.e. open / closed).	Not Applicable	No regulated activities occurred during the reporting period.
76		When necessary, all fences are restored to satisfaction of landowner / managers.	Not Applicable	No regulated activities occurred during the reporting period.
77		Licensed waste contractor will be used where appropriate.	Not Applicable	No regulated activities occurred during the reporting period.
78		Water bore drilling will be conducted by a licensed contractor	Not Applicable	No regulated activities occurred during the reporting period.
79		Spill kits available to treat spills in situ	Not Applicable	No regulated activities occurred during the reporting period.
80		Water bore drilling will be conducted in accordance with the Minimum Construction Requirements for Water Bores in Australia (3rd edition)	Not Applicable	No regulated activities occurred during the reporting period.
81	All fuel stored and used should be under the control of qualified or trained personnel.	Not Applicable	No regulated activities occurred during the reporting period.	
82	Waste will be segregated on site and all putrescible waste material will be held in fauna proof containers.	Not Applicable	No regulated activities occurred during the reporting period.	

No	Environmental Outcome	Environmental Performance Standards	Compliance Status	Evidence
83		Any spills contained and retrieved.	Not Applicable	No regulated activities occurred during the reporting period.
84		Any spills will be remediated to the satisfaction of the landholder, fenced, soil removed to appropriate facility and signed off by land holder in accordance with the access.	Not Applicable	No regulated activities occurred during the reporting period.
85		Fuel and other lubricants will be appropriately stored and managed, in accordance with AS1940 The Storage and Handling of Flammable and Combustible Liquids.	Not Applicable	No regulated activities occurred during the reporting period.

Table 4 demonstrates Santos' compliance with reporting requirements in the Code of Practice: Onshore Petroleum Activities in the Northern Territory (Code of Practice) and the Petroleum (Environment) Regulations 2016 (NT).

Table 4 Compliance with Mandatory Reporting Requirements

No	Reference	Requirement	Compliance Status	Evidence
1	Code cl A.3.5	Geospatial information depicting areas cleared is to be provided to the Minister.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
2	Code cl A.3.6 (b)	Weed management plan developed as part of the EMP must provide for ongoing weed monitoring.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
3	Code cl A.3.7(a)vi	The fire management plan developed as part of the EMP must provide for annual fire mapping to monitor changes to fire frequency in the relevant areas.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
4	Code cl A.3.9(c) Code cl A.3.9(e)	The rehabilitation plan developed as part of the EMP requires progressive rehabilitation of significantly disturbed land which is required to commence no longer than 12 months following the cessation of activities on the land. It also requires regular maintenance and annual monitoring of rehabilitated areas.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
5	Code cl B.4.13.2(c)	As a minimum, the following must be recorded and reported for each stage (where a stage in this context means all fluids pumped at a particular depth interval): a) total volume of hydraulic fracturing fluid pumped, b) quality of water used (tested for analytes in section C.8 of this Code. Analyses do not need to be repeated if the same water source is used for multiple stages) and c) typical and maximum concentrations of chemicals or other substances used.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations

No	Reference	Requirement	Compliance Status	Evidence
6	Code cl B.4.13.2(k)iv	Where venting is the only technically feasible option for managing produced gas, the technical considerations preventing the use of the recovered gas must be recorded and included in the operator's annual report.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
7	Code cl B.4.14.2(c)	All new barriers or new well operating envelopes must be verified and clearly documented and reported by submission of an updated well barrier integrity validation (WBIV) report to DPIR.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
8	Code cl B.4.15.2(j)	Complete and accurate records of the entire decommissioning procedure must be kept, with these records submitted as part of the legislative reporting requirements for the decommissioning of petroleum wells.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
9	Code cl B.4.17.2(d)	Any guidelines published by the Northern Territory Government from time to time relating to reporting and data submission, and groundwater monitoring data standards must be followed.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
10	Code cl C.3(e)	The components of the wastewater management framework, include: Monitor, manage and report in accordance with the Wastewater Management Plan and Spill Management Plan.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
11	Code cl C.6.1(d)	Wastewater tracking documentation must be reported to the Minister at least annually in accordance with the framework (Spill Management Plan and Wastewater Management Plan) outlined in the EMP	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
12	Code cl C.7.1(d)ii	Wastewater Management Plan must include a program for monitoring and reporting against the effectiveness of the measures for the mitigation of	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations

No	Reference	Requirement	Compliance Status	Evidence
		interaction with wildlife, stock and human receptors with wastewater.		
13	Code cl D.4.3.2(f)	A written report detailing the levels of methane measured, the duration of the unusual readings and the results of the investigation (including remedial actions) must be submitted within one month of the significantly higher-level methane event being detected.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
14	Code cl D.5.9.2(c)	Emissions from exploration, well construction (including during flowback) and workovers must be measured and reports submitted.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
15	Code cl D.5.9.3(a)	Where natural gas is vented or flared at a gas processing or other downstream facility, emissions must be estimated and reported.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
16	Code cl D.6.1	All mandated government reporting is complied with; and all detectable leaks and emissions are reported on an annual basis.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
17	Code cl D.6.2(a)	Reports of baseline assessments must be submitted at the conclusion of each field campaign.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
18	Code cl D.6.2(b)	Emissions reporting must be in accordance with Section D.5.6. Emissions associated with venting and flaring as described in Section D.5.9 must be provided separately to the Northern Territory Government in accordance with this Code.	Not Applicable	Not applicable, approved prior to Code being incorporated into Regulations
19	Reg 14	A current EMP remains in force until the interest holder notifies the Minister the activity is no longer being carried out and all of the environmental outcomes and obligations under the plan have been	Compliant	The current EMP remains in force.

No	Reference	Requirement	Compliance Status	Evidence
		met, and the Minister advises the interest holder the notice is accepted and the plan ceases to be in force.		
20	EMP s 9.4 Ongoing Consultation Schedule 1, item 9(2)	Interest holders are required to conduct future engagement with stakeholders, in accordance with the description in the EMP.	Compliant	Stakeholder engagement logs indicate that engagement with stakeholders has been undertaken.
21	EMP Section 8.6 Incident Reporting Reg 33	DENR is notified of reportable incidents within 2 hours of the interest holder becoming aware of the incident, or within 2 hours of the incident occurring. A written report must be provided within 24 hours if the initial report was made orally.	Not Applicable	There were no reportable incidents during this period.
22	EMP Section 8.6 Incident Reporting Reg 34	Reports on reportable incidents are to be provided to DENR as soon as practicable and within 72 hours of the event occurring. A final report must be provided to DENR within 30 days after remediation/clean-up of the affected area.	Not Applicable	There were no reportable incidents during this period.
23	EMP Section 8.6 Incident Reporting Reg 35	A written report of all recordable incidents must be provided to DENR not later than 15 days after the 90 day reporting period (unless otherwise agreed).	Compliant	Reports on all recordable incidents were provided: <ul style="list-style-type: none"> • 1st report provided 6/03/2020, met timeframes (no recordable incidents) • 2nd report provided 05/06/2020, met timeframes (no recordable incidents) • 3rd report provided 24/08/2020, met timeframes (no recordable incidents) • 4th report provided 02/12/2020, met timeframes (no recordable incidents)
24	Reg 37A	A report about flowback fluid from hydraulic fracturing must be provided to the Minister within 6 months of the flowback occurring.	Not Applicable	The regulated activity did not include hydraulic fracturing.

No	Reference	Requirement	Compliance Status	Evidence
25	Reg 37B	A report about produced water from hydraulic fracturing must be provided to the Minister within 6 months of the produced water being extracted.	Not Applicable	The regulated activity did not include hydraulic fracturing.
26	Schedule 1, item 12	Interest holder must notify the Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of activity.	Not Applicable	The Minister, occupier of the land and owner of the land on which the activity is to be carried out before commencement of activity however this was reported on during the last reporting period.
31	EMP Section 8.7.4	<p>Final Rehabilitation Report</p> <p>Timing: Following a minimum of one wet season post-restoration.</p> <p>Content: Final rehabilitation assessment and endorsement in accordance with the Environmental Closeout Procedures for Petroleum Activities (DPIR 2016).</p>	Not Applicable	Final rehabilitation inspections and reporting will be conducted at the completion of activities.

3.0 Summary of Compliance

3.1 Overview of Compliance

Table 5 provides a summary of the results of the compliance assessment against the 114 total compliance items.

Table 5: Compliance Summary

Compliance Indicator	Number	Percentage
Compliant	10	8.8
Partially Compliant	0	0.0
Not Compliant	0	0.0
Not Applicable	104	91.2